State of New Mexico

Form C-103

Submit 3 copies to Appropriate District Office Energy inerals and Natural Resources Department Revised 1-1-89 DISTRICT I **OIL CONSERVATION DIVISION** WELL API NO. P.O. Box 1980, Hobbs, NM 88240 3002502285 P.O. Box 2088 DISTRICT II 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 P.O. Box Drawer DD, Artesia, NM 88210 STATE X FEE [DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 858150 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT WEST VACUUM UNIT (FORM C-101) FOR SUCH PROPOSALS.) OIL 1. Type of Well: WELL OTHER 8. Well No. 2. Name of Operator 49 **TEXACO EXPLORATION & PRODUCTION INC** 9. Pool Name or Wildcat 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 VACUUM GRAYBURG SAN ANDRES 4. Well Location H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Unit Letter _ LEA COUNTY Township 18S Range 34E NMPM 10. Elevation (Show whether DF, RKB, RT,GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: Return to production 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. Move in and rig up pulling unit. 2. TIH with 4 3/4" bit and drill out cmt and CIBP. 3. Sand plug to 4750'. TIH with 3 1/2" frac tbg and 5 1/2" Pkr.

| I hereby certify that the information above is to | ue and complete to the best of my knowledge and belief. TITLE Prod. Engineer | DATE May 6,97 |
|--|---|------------------------|
| TYPE OR PRINT NAME | M. Siamak Safargar | Telephone No. 397-0429 |
| (This space for State Use) QRIGINAL SECULTS BY STEPPY SEKTON | | 13 1 3 and |

4. Set Pkr @ 4300'. Frac open hole 4348-4750'.

5. Clean out to 4800' (TD) and return well to production.

DATE