

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

62642

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

The Texas Company

Fort Worth, Texas

April 24, 1950

Place

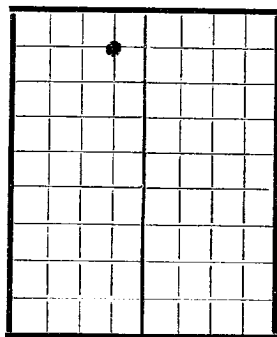
Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as  
The Texas Company, State of New Mexico "AA" NCT-2 Well No. 1 in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$

Company or Operator Lease  
of Sec. 4, T. 18-S, R. 34-E, N. M. P. M., Vacuum Field, Lea County.



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 660 feet (N) (S.) of the North line and 1980 feet (E.) (W.) of the West line of Section 4

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. B-3936 Assignment No. -

If patented land the owner is -

Address -

If government land the permittee is -

Address -

The lessee is The Texas Company

Address Houston, Texas

We propose to drill well with drilling equipment as follows: Rotary

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.  
We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
11"	8-5/8"	32#	New	1600'	Cemented	1000
7-5/8"	5-1/2"	15.5#	New	4450'	Cemented	500

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 4450 feet.

Additional information: FORMATIONS EXPECTED

CONTRACTOR

Top of Anhydrite approx. 1600'

Top of Yates " 1925'

APPROVED Dayburg pay " 4635'

Makin Drilling Company  
Box 131, Hobbs, New Mexico

Approved APR 28 1950, 19

Sincerely yours,

THE TEXAS COMPANY

Company or Operator

By R. Brown

Position Petroleum Engineer

Send communications regarding well to

Name

Address

OIL CONSERVATION COMMISSION,

By Roy Yunker

Title

Oil &amp; Gas Inspector

Return to surface on 4 5/8 casing

