

"OIL CONSERVATION DIVISION"

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 B-936

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico "BO" State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2302</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum ABO Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3995 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Repair water flow and acid wash perf.</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER _____ <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. Set retrievable BP at 4000' w/5' 20-40 sand.
4. If cmt does not circ to surface, run TS to determine TOC. If TOC is not above the immediate csg shoe, a supplementary procedure will be issued.
3. Set cmt retainer at 3775'; cmt w/580 sxs.
5. Drill out cmt retainer and cmt to 3995' (top of sand on top of BP) and pressure to 1000#.
6. Flush out sand. Release and set BP at 2250'.
7. Dump 5' of 20-40 sand on top of BP.
8. Perf w/2 SPF @ 2100'.
9. Set cmt retainer at 2075'.
10. Cmt w/480 sxs Class C.
11. If cmt does not circ to the surface, run a TS to determine TOC. If TOC is not above surface csg shoe a supplementary procedure will be issued.
12. Drill out cmt retainer and cmt to 2245' (top of sand on top of BP).
13. Flush out sand and pull BP.
14. Acidize perf 8531-8890' w/3375 gal 15% HCL acid.
15. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martin Ophi TITLE Unit Head DATE 4-15-80

Orig. Signed by  
 Jerry Sexton  
 Dist 1, Suppt

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: