

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name E. K. Queen Unit Tr. 6
3. Address of Operator Three Greenway Plaza East, Suite 800, Houston, Texas 77046	9. Well No. 12
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1549</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat E. K. Yates 7/Rivers Q.
15. Elevation (Show whether DF, RT, GR, etc.) 4000 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing from well.
2. Run 5½" cement retainer on tubing to 4300'± and squeeze Queen with 100 sx Class "H" neat cement.
3. Pull out of retainer and spot 5 sx neat cement on top of retainer.
4. Load hole with 9.5#/gal fluid.
5. Run "free-point" log and pull all available 5½" casing.
6. Run tubing to 50' below casing cut (est. 3900') and spot 25 sx Class "H" neat cement.
7. WOC
8. Check cement top to be no less than 50' above casing cut.
9. Pull tubing to 3065'± and spot 40 sx Class "H" neat cement.
10. WOC
11. Check cement top to be no less than 2965'.
12. Pull tubing to 1790'± and spot 50 sx Class "H" neat cement.
13. WOC
14. Check cement top to be no less than 1665'.
15. Pull tubing.
16. Run "free-point" log and pull all available 8-5/8" casing.
17. Run tubing to 50' below casing out and spot 70 sx Class "H" neat cement.
18. WOC

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 1-3-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

19. Check cement top to be no less than 50' above 8-5/8" casing cut.
20. Pull tubing to 300'± and spot 90 sx Class "H" neat cement.
21. WOC
22. Check cement top to be no less than 200'.
23. Pull tubing and set 10 sx surface plug with Class "H" neat cement.
24. Erect monument and clear location.

NOTE: Verbal approval from U.S.G.S.

APPROVED
DATE: 10/17/1977
BY: [Signature]