

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B-2131**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>Vacuum Abo Unit</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Vacuum Abo Unit, Btry 2, Tract 13</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1650</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>4</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3944'</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Installed pumping equipment</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On September 12, 1968, pulled tubing, re-set 2-3/8" tubing at 8,371', 2" x 1-1/4" x 16' x 20' insert pump at 8,367' on 5/8" x 3/4" x 7/8" sucker rod string. Restored well to production, pumping. On September 19, 1968, pumped 24 hours, 1-1/4" pump with 13 - 72" SPM, recovered 198 BO, 15 BW, GOR 515/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller **W.J. Mueller** TITLE Assoc. Reservoir Engineer DATE September 20, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE SEP 25 1968

CONDITIONS OF APPROVAL, IF ANY: