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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**  
Operator **Phillips Petroleum Company**  
Address **Phillips Building, Odessa, Texas**  
Reason(s) for filing (Check proper box)  
New Well  Change in Transporter of: Oil  Dry Gas   
Recompletion  Casinghead Gas  Condensate   
Change in Ownership   
Other (Please explain) **To segregate wells by tank battery assignment.**

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name **Vacuum Abo Unit Battery #2 Tr. 13** Well No. **19** Pool Name, including Formation **Vacuum Abo Reef** Kind of Lease **State** Lease No. **State**  
Location  
Unit Letter **P** ; **990** Feet From The **south** Line and **990** Feet From The **east**  
Line of Section **5** Township **18S** Range **35E** , NMPM, **Lea** County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil  or Condensate   
**Texas-New Mexico Pipe Line Company** Address (Give address to which approved copy of this form is to be sent) **Box 1510, Midland, Texas**  
Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
**Phillips Petroleum Company** Address (Give address to which approved copy of this form is to be sent) **Phillips Building, Odessa, Texas**  
If well produces oil or liquids, give location of tanks. Unit **F** Sec. **4** Twp. **18S** Rge. **35E** Is gas actually connected? **Yes** When **NR**

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

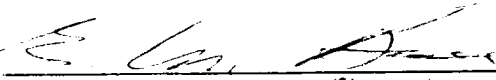
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Regional Office Supervisor**  
(Title)  
**July 13, 1967**  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.