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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1306-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER **D** **913** FEET FROM THE **West** LINE AND **990** FEET FROM THE **North** LINE, SECTION **7** TOWNSHIP **18-S** RANGE **35-E** NMPM.
7. Unit Agreement Name
8. Farm or Lease Name **NCT-4**
New Mexico 'R' St.
9. Well No.
Z
10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)
3985 DF
12. County
Lea

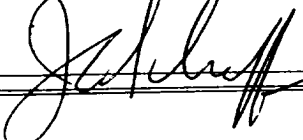
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 2 7/8" casing w/ 1 JSPI @ 8112, 19, 25, 38, 64, 78, 8233, 38 and 8264.
2. Ran and set RBP @ 8300, spotted 500 gals. 15% NEA across perforations from 8112-8264.
3. Acidized perforations 8112-8264 w/ 4000 gals. 20% NEA in 4 stages w/ 500 gals. fresh water and 1 ball sealer between stages.
4. Pull RBP set @ 8300 and RBP set @ 8490.
5. Ran rods, and returned to production.
6. On 24 hour test, 8-28-73, pumped 45 BNO, 2 BSW, gravity 39.9, GOR 1420'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 8-28-73
APPROVED BY Joe D. Ramey TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supt.