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- Houston
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Revised 7/1/62
(Form C-100)

N.

HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 4 AM 8:00

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WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Ridewater Oil Company

State "AN" AREA 640 ACRES LOCATE WELL CORRECTLY

(Company or Operator) **3** in **SW** 1/4 of **NE** 1/4 of Sec. **7**, T. **18S**, R. **35E**, NMPM. County. **Lea**

Well is **1650** feet from **North** line and **2310** feet from **East** line of Section **7**. If State Land the Oil and Gas Lease No. is **E-7653**

Drilling Commenced **3-24-62**, 19..... Drilling was Completed **5-1-62**, 19.....

Name of Drilling Contractor **Rowan Drilling Co.**

Address **Dr. 12247, Ft. Worth, Texas**

Elevation above sea level at Top of Tubing Head **3973**. The information given is to be kept confidential until **NOT CONFIDENTIAL**, 19.....

OIL SANDS OR ZONES

No. 1, from **8519** to **8582** No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to.....feet.

No. 2, from..... to.....feet.

No. 3, from..... to.....feet.

No. 4, from..... to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36	New	334	Tex. Pat.			Surface
8-5/8	32 & 24	"	3300	Float			Intermediate
5-1/2	15.5 & 17	"	8983	Float		8519-82	Oil string
2-3/8	4.7	"	8574				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	334	350	Pump		
11"	8-5/8	3300	1600	Pump & plug		
7-7/8	5-1/2	8983	750	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Attempted to acidize thru perf. 8805 to 8879' using mud acid. Unable to pump acid into formation. Perf. 8519-82 & acidized w/ 1000 gals. mud acid. Well failed to flow. Acidized w/ 5000 gal. Reg. LST.

Result of Production Stimulation **Flowed 114 BO, 125 MCF gas, GOR 1097, on 3/8" ck. in 12 hrs.**

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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TOOLS USED
8985 TD

Rotary tools were used fromfeet tofeet, and fromfeet tofeet.
Cable tools were used fromfeet tofeet, and fromfeet tofeet.

5-11-62

PRODUCTION

Put to Producing....., 19..... **128** **99.8**
OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
2/10 of 1
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3978	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 4300	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. Delaware 4906	T. Morrison.....
T. Drinkard.....	T. Bone Springs 8186	T. Penn.....
T. Tubbs..... 8103	T. Abo Reef 8250	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	159	159	Surface caliche & Sd.	7788	7858	70	Line
159	338	179	Caliche & red bed	7858	7904	46	Line & chert
338	897	559	Red bed	7904	8013	109	Line
897	1422	525	Red bed & anhy.	8013	8060	47	Line w/ stks. chert
1422	1590	168	Anhy.	8060	8098	38	Line
1590	2295	705	Anhy. & gyp.	8098	8150	52	Line w/ stks. chert
2295	2617	322	Anhy. & salt	8150	8285	135	Line
2617	2751	134	Anhy., gyp & salt	8285	8355	70	Line & shale
2751	3209	458	Anhy. & gyp.	8355	8719	364	Line
3209	3301	92	Anhy. & lime	8719	8809	90	Line & dolo.
3301	5786	2485	Lime	8809	8905	96	Line
5786	6082	296	Lime & sand	8905	8919	14	Line & chert
6082	6468	386	Sandy lime	8919	8972	53	Line & dolo.
6468	6585	117	Lime w/ stks. chert	8972	8985	13	Line
6585	6975	390	Sand & lime				
6975	7160	185	Sandy lime & chert				
7160	7337	177	Sandy lime				
7337	7399	62	Line & sand				
7399	7482	83	Line w/ chert stks.				
7482	7494	12	Sandy shale & lime				
7494	7534	40	Line & sand				
7534	7602	68	Line & chert				
7602	7693	91	Sandy lime				
7693	7739	46	Line & sand				
7739	7788	49	Line & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1962

Tidewater Oil Company-
Company or Operator Original Signed By.....
Name..... **G. L. WADE**

Address..... **Box 347, Hobbs, N. Mex.** (Date)
Position or Title..... **Area Supt.**