



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WARRANTY
MAY 19 1984 \$ 44

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Magnolia Petroleum Company (Company or Operator) State Sec. 27

Well No. 1, in NW 1/4 of NE 27, T. 18S, R. 35E, NMPM. Pool, County.

Well is Undesignated feet from line and Lea feet from line of Section 660 North 1982.6 East. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 27, 1984, Drilling was Completed MM-587, 1984.

Name of Drilling Contractor Sharp Drilling Company, Inc. Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3887'. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 11650 to 11668

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	360				Surface String
9-5/8"	36#	New	3800				Intermediate String
7-5/8"	26.40#	New	11800			11650-11668	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	360	350	Pump & Plug		
12-1/4"	9-5/8"	3800	3500	Pump & Plug		
8-3/4"	7-5/8"	11800	1215	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation.....

Depth Cleaned Out.....

Handwritten signature

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11800 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing **November 4**, 19**58**

OIL WELL: The production during the first 24 hours was **301** barrels of liquid of which **100** % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity **49° @ 60°**

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1733	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1843	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3012	T. Montoya.....	T. Farmington.....
T. Yates.....	3206	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	4400	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4940	T. Granite.....	T. Dakota.....
T. Wolfeamp Bone Springs.....	6990	T.	T. Morrison.....
T. Wolfeamp Wolfeamp.....	9030	T.	T. Penn.....
T. Strawn Strawn.....	10450	T.	T.
T. Miss. Miss.....	10784	T.	T.
T. Woodford Woodford.....	11362	T.	T.
T. Devonian Devonian.....	11542	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1313	1313	Red Bed	9573	9885	312	Lime & Chert
1313	1755	442	Red Bed & Anhydrite	9885	10219	334	Lime & Shale
1755	2008	253	Anhydrite	10219	10268	49	Lime & Chert
2008	2641	633	Anhydrite & Salt	10268	10311	43	Lime, Shale & Chert
2641	3019	378	Anhydrite	10311	10340	29	Lime & Shale
3019	3350	331	Anhydrite & Salt	10340	10348	8	Lime & Chert
3350	3640	290	Anhydrite	10348	10400	52	Lime, Shale & Chert
3640	7885	4245	Lime	10400	10498	98	Lime & Shale
7885	8684	799	Lime & Chert	10498	10544	46	Lime, Shale & Sand
8684	8716	32	Lime & Sand	10544	10596	52	Lime & Chert
8716	8745	29	Lime, Sand & Chert	10596	10620	24	Lime, Shale & Chert
8745	8861	116	Lime & Sand	10620	10675	55	Lime & Shale
8861	8919	58	Dolomite	10675	10751	76	Shale
8919	9021	102	Lime & Chert	10751	10756	5	Chert & Shale
9021	9049	28	Dolomite	10756	10772	16	Lime
9049	9073	24	Lime	10772	10855	83	Lime & Chert
9073	9098	25	Lime, Sand & Chert	10855	10875	20	Lime & Shale
9098	9125	27	Lime & Sand	10875	11256	381	Lime & Chert
9125	9150	25	Lime, Sand & Chert	11256	11277	21	Lime, Shale & Chert
9150	9170	20	Lime & Sand	11277	11323	46	Lime & Chert
9170	9190	20	Lime, Sand, & Chert	11323	11339	16	Lime, Shale & Chert
9190	9330	140	Lime & Sand	11339	11435	96	Lime & Shale
9330	9362	32	Lime	11435	11516	81	Shale
9362	9415	53	Lime & Sand	11516	11557	41	Lime & Shale
9415	9511	96	Lime & Chert	11557	11655	98	Lime
9511	9573	62	Lime	11655	11714	59	Lime & Dolomite
				11714	11800	86	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1958

(Date)

Company or Operator **Magnolia Petroleum Company**

Address **Box 2406, Hobbs, New Mexico**

Name *[Signature]*

Position or Title **District Superintendent**