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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 10 12 59 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-7842

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | 7. Unit Agreement Name |
| 2. Name of Operator Continental Oil Company | 8. Farm or Lease Name State KS-11 |
| 3. Address of Operator P. O. Box 460, Hobbs, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER E 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 18S RANGE 36E NMPM. Arkansas JCT-Queen | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3821 DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER _____ <input type="checkbox"/> | OTHER _____ <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was completed on 1-9-61 at a TD of 5300', PB 4895', for an IP of 1,490 MCFGPD.

The Queen has been depleted and the well is currently operating at a loss.

It is proposed to abandon this well, using the following procedure:

- Place 25 sack cement plug across perforations (4250-5740').
- Run free point to determine how much 4 1/2" casing can be salvaged.
- Cut and pull free 4 1/2" casing.
- Place 20 sack cement plug in top of cut off casing.
- Place 20 sack cement plug at top (2,040') and base (3,050') of salt if pipe is cut below base of salt.
- Place 20 sack cement plug in bottom of surface casing from 215' to 315'.
- Place 10 sack cement plug at surface using 10# mud between plugs. Erect marker and restore location to original condition.

Subsequent report will be submitted upon completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William L. Smith TITLE Staff Supervisor DATE 1-9-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
NMOCC-5 SLO-2 FILE