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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Rice
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Hobbs (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3678 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-73 to 8-26-73

- Perforated 5" liner at 4072, 4073, 4074, 4088, 4089, 4090 (6 holes) with 1 JSPF.
- Acidized 4072 - 4090 with 1000 gal 15% acid.
- Pumped 100 sx Class H cement, obtained squeeze with 43 sx cement in perforations 4072 - 4090.
- Perforated 5" liner at 4116, 4127, 4136, 4140, 4148 (5 holes) with 1 JSPF.
- Acidized 4116 - 4148 with 1000 gal 15% NEA.
- Set Model K cement retainer at 4068'. Pumped 50 sx Class H cement. Obtained squeeze with 20 sx cement into perforations 4116 - 4148, Left 5 sx cement from bottom of retainer to perforations.
- Perforated 5" liner at 3967, 3986, 3997, 4008, 4015, 4024, 4050, 4055, 4058 (9 holes) with 1 JSPF.

(cont. on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 10-9-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 18 1973

CONDITIONS OF APPROVAL, IF ANY:

8. Acidized perforations 3967 - 4058 with 1500 gal 15% NEA.
9. Set BP at 4035'. Ran 129 jts. 2 1/2" tubing, hung at 4024'. Ran 2 1/2" X 2" X 4' RWBC pump on 94 - 3/4" and 63 - 7/8" rods. Placed on production.