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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5c. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1.  OIL WELL  GAS WELL  OTHER

2. Name of Operator  
SHELL WESTERN E&P INC.

3. Address of Operator  
P. O. BOX 576, HOUSTON, TEXAS 77001

4. Location of Well  
UNIT LETTER J 1320 FEET FROM THE SOUTH LINE AND 1325 FEET FROM  
THE EAST LINE. SECTION 24 TOWNSHIP 18-S RANGE 37-E NMPM.

7. Unit Agreement Name  
N. HOBBS (G/SA) UNIT

8. Form or Lease Name  
SECTION 24

9. Well No.  
331

10. Field and Pool, or Wharft  
HOBBS (G/SA)

11. Elevation (Show whether DF, RT, CR, etc.)  
3670' DF

12. County  
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>ACIDIZED &amp; SCALE INHIBITED</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

- 6-17 to 6-19-85: Pulled production equipment. Tagged 7" csg shoe @ 3878'. Cleaned out to 4224'. Pmpd 700 gals xylene, well went on 1½ bbl vacuum.
- 6-21-85: Acidized & scale inhibited Grayburg/San Andres open hole 3878' - 4227' w/7000 gals 15% HCl-NEA + 220 gals Exxon 7647 scale inhibitor & 10 gals 7652 surfactant in 64 bbls 9# brine + 2500# graded rock salt in gelled brine.
- 6-24-85: Installed production equipment & returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Curtis for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE SEPTEMBER 16, 1985

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 19 1985