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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

CHANGE OPERATOR NAME FROM  
**HUMBLE OIL & REFINING COMPANY**  
TO **HUMBLE OIL & REFINING COMPANY**  
EFFECTIVE JANUARY 1, 1973

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**A-1320**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>HUMBLE OIL + REFINING COMPANY</b>	8. Farm or Lease Name <b>NEW MEXICO "A" STATE</b>
3. Address of Operator <b>P.O. BOX 1600</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> <b>330</b> FEET FROM THE <b>EAST</b> LINE AND <b>2310</b> FEET FROM THE <b>SOUTH</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>HOBBS (SAG)</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>STIMULATE</b> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-72, CONTRACTOR KNOX, ACIDIZED DOWN TBG-CSC ANNULUS W/4500 GALS OF 20% ACID CONTAINING 5 GALS. COREXIT 7652 AND 0.2# BENZOIC ACID. PUMPED DOWN 145 BBS. BRINE WTR WITH 1/4 GAL COREXIT 7662/BBL. AIR 1.6 BPM, MAX PRESS 1500 PSI, ISIP 1300 PSI, 5 MIN 750 PSI, 10 MIN 500 PSI, 15 MIN 300 PSI. PLACED WELL BACK ON PUMP.

8-21-72, 24 HR PUMP & FLOW TEST REC'D 54 B.O., 0 BW; QUIT PUMPING, BUMPED BTM W/PUMP, PUMPED OK.

8-22-72, 24 HR PUMP. TEST REC'D 81 BO, 75 BW, 2" x 1 1/2" PUMP.

F.R.W. 8-21-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Demas* TITLE UNIT HEAD DATE 9-12-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE SEP 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1 1972

OIL CONSERVATION COMM.  
Hobbs, N. M.