

DCC
Hobbs

SCHERMERHORN OIL CORPORATION

P. O. BOX 1537
HOBBS, NEW MEXICO

NFO-281

June 9/4/56

August 17, 1956

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Request for Exception to the
"No Flare Order"
Schermernhorn Oil Corp., Linam "B" #1
Section 33, Twp. 18S, Rge. 37E
Bument Oil Pool
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

90 days
9/4/56
turn

Gentlemen:

Herewith is submitted in triplicate application for
exception to the "No Flare Order" for the above captioned
well.

12/3/56

The complete legal description of lease involved
is the S/2 SW/4 of Section 33, Twp. 18S, Rge. 37E
in Lea County, New Mexico.

One well has been completed on this lease, this
being in Unit N.

Attached is a plat which shows the well and lease
location, offset ownership and low pressure gas
gathering lines in the area.

Permission is requested to flare the casinghead
gas produced with the oil until such time as a
low pressure gas connection might be obtained. At
the present time, Phillips Petroleum Company is
conducting a survey of wells in this area to con-
sider laying a low pressure gas gathering line.
It is expected that an outlet for the casinghead
gas will be available within the next several months.

The gas-oil ratio for this well is 1,550:1. The
well is presently capable of producing 25 barrels
of oil per day, thus the gas volume to be flared
would be 38.6 MCF per day.

SCHENKER OIL CORPORATION

P.O. BOX 1587

HONOLULU, HAWAII

August 17, 1950

New Mexico Oil Conservation Commission
P.O. Box 271
Santa Fe, New Mexico

Re: Request for exception to the
"No Flow Order"
Schenker Oil Corp., P.O. Box 1587
Honolulu, Hawaii

Attention: Mr. A. L. Fetter, Jr.
Secretary-Treasurer

Dear Sir:

Herewith is submitted in triplicate application for
exception to the "No Flow Order" for the above captioned
well.

The complete log and description of lease involved
is the SW 1/4 of Section 33, Twp. 10S, Rng. 3WE
in Las Comas, New Mexico.

One well has been completed on this lease, this
being in Unit No. 1.

Attached is a plot which shows the well and lease
location, offset ownership and the pressure gas
gathering lines in the area.

Formation is reported to have the same
gas produced with the oil until such time as a
low pressure gas connection might be obtained. At
the present time, Phillips Petroleum Company is
conducting a survey of wells in this area to con-
sider laying a low pressure gas gathering line.
It is expected that an outlet for the gashead
gas will be available within the next several months.

The gas-oil ratio for this well is 1,550:1. The
well is presently capable of producing 25 barrels
of oil per day, thus the gas volume to be lifted
would be 38.8 MCF per day.