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5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: SHELL OIL COMPANY
3. Address of Operator: P. O. BOX 991, HOUSTON, TEXAS 77001
4. Location of Well: UNIT LETTER P, 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 18, TOWNSHIP 18-S, RANGE 38-E, N.M.P.M.
7. Unit Agreement Name: N. HOBBS (G/SA) UNIT
8. Farm or Lease Name: SECTION 18
9. Well No.: 441
10. Field and Pool, or Wildcat: HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.): 3662' DF
12. County: LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER WATER SHUT-OFF; DEEPEN <input checked="" type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Clean out to TD (4253').
- Spot sand to 4200'.
- Set CICR @ 3980'.
- Cement squeeze 75 sx Class "C" cement w/2% CaCl2 and 500 gals flochek into formation. WOC 24 hrs.
- Drill out CICR and cement. Reverse out sand.
- Drill formation to new TD of 4276' (23').
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: A. J. FORE TITLE: SUPERVISOR REG. & PERMITTING DATE: OCTOBER 3, 1983

APPROVED BY: JERRY SEXTON TITLE: DISTRICT SUPERVISOR DATE: OCT 12 1983
CONDITIONS OF APPROVAL, IF ANY: