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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
McKinley B

9. Well No.
4

10. Field and Pool, or Wildcat
Hobbs (G-SA)

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 1509, Midland, Texas 79701

4. Location of Well
UNIT LETTER K 1325 FEET FROM THE South LINE AND 1325 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3656' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-3-74

- Acidized perforations 4225-4252 with 2100 gals 15% NEA. Placed on production. 10-8-74 to 10-12-74
- Pumped 100 sx Class H cement into perforations 4225-4252. Did not obtain squeeze. Pumped 75 sx Class H, did not obtain squeeze. Pumped 75 sx Class H, obtained squeeze with 63 sx cement in perforations 4225-4252'.
- Drilled out cement to PBSD 4280'.
- Perforated liner at 4230, 4232, 4235, 4239, 4247, 4250, 4252 (7 holes).
- Acidized perforations 4230-4252 with 1200 gals 15% NEA. 10-17-74
- Acidized 4230-4252 with 2000 gals 15% NEA. 10-29-74 to 10-31-74
- Perforated liner 4249-4250 (4 holes) and 4251-4252 (4 holes).
- Acidized 4247-4252 with 3000 gals 15% NEA.
- Ran 136 jts 2 1/2" tubing, hung at 4278'. Ran 2 1/2" x 2" x 16' x 4' RWBC pump on 108 - 3/4" + 60 - 7/8" rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N. W. Harrison* TITLE Staff Production Engineer DATE 12-10-74

DATE BY _____ TITLE _____ DATE _____