

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3645' GL

7. Unit Agreement Name

8. Form or Lease Name
W. D. Grimes (NCT-C)

9. Well No.
1

10. Field and Pool, or Wildcat
Hobbs (G., SA)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Plugged back, acidized and frac</u>	

treated. Closed well in.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4130' PB.
Pulled producing equipment. Plugged back in open hole from 4182' to 4119' with total of 41 sacks of cement. Cleaned out with 6-1/8" bit to 4130'. Ran treating equipment and treated open hole interval 4067' to 4130' with 1,000 gallons of 15% NE acid. Flushed and over flushed with 25 barrels of fresh water. ISIP 2800#, after 15 minutes 2600#. AIR 1 BPM at 3,000#. Swabbed and cleaned up. Frac treated open hole interval 4067' to 4130' with 8,000 gallons of gel brine containing 0 to 2-1/2# SPG. Maximum pressure 5500#, minimum 4800#. AIR 13 BPM. Pulled treating equipment. Ran tubing, rods and pump. Well pumped water only. To be carried as closed in, uneconomical to produce pending further well study.

44 10-1-77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE October 4, 1976

APPROVED BY John Runyan TITLE Geologist DATE OCT 5 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

07 - 1976

OIL CONSERVATION COMM.
HOBBS, N. M.