

**DUPLICATE**

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

**RECEIVED**  
DEC 13 1946  
**ALBERT**

**HOBBS OFFICE**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Notice of re-completion of well in the Bowers Sand	<b>X</b>

December 13th, 1946

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

Tide Water Associated Oil Company W.D. Grimes Well No. 1 in the \_\_\_\_\_  
Company or Operator Lease

SE/4 of Sec. 29, T. 18S, R. 38E, N. M. P. M.,  
Hobbs Field, Lea County.

The dates of this work were as follows: November 28th to December 10th, 1946

Notice of intention to do the work was 11/28/46 submitted on Form C-102 on November 28th 19 46  
and approval of the proposed plan was 11/28/46 obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**Killed well and pulled tubing, ran Gamma Ray survey, set Bridge Plug at 3,741', and spotted 10 sks cement on same, tested 6-5/8" OD casing w/ 1000# pressure, held OK. Perforated 6-5/8" casing at 3,259 to 3,261' w/ 6 shots and squeezed w/ 50 sks cement. Perforated 6-5/8" casing at 3,049' to 3,050' w/ 6 shots and squeezed w/ 150 sks cement. Perforated 6-5/8" casing from 3,168' to 3,182' w/ 6 shots per ft., ran 2-3/8" tubing and set at 3,186' with tubing perforations 3,186' to 3,189', started swabbing and testing.**

Witnessed by H.G. Wesberry Tide Water Associated Oil Co., Foreman  
Name Company Title

Subscribed and sworn before me this 13th

I hereby swear or affirm that the information given above is true and correct.

\_\_\_\_\_ day of December, 19 46

Name H.G. Wesberry

Position Foreman

[Signature]  
Notary Public

Representing Tide Water Associated Oil Company.  
Company or Operator

My commission expires Oct. 24, 1949

Address Drawer KK, Hobbs, New Mexico

Remarks:

[Signature]  
Name

DEC 13 1946