

DISTRICT I

1625 N. French Drive, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206  
 Santa Fe, New Mexico 87503

WELL API NO. 30-025-0747 <input checked="" type="checkbox"/>
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (G/SA) UNIT
SECTION 30
8. Well No. 411
9. Pool name or Wildcat HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator OCCIDENTAL PERMIAN, LTD.

3. Address of Operator 1017 W STANOLIND RD.

4. Well Location  
 Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line  
 Section 30 Township 18-S Range 38-E NMPM HEA County

10. Elevation (Show whether DE, RKB, RI CR, etc.)  
3659' GL.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	PULL & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> CONVERT TO INJECTOR

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RDPU Lay down production equipment  
 Replace complete wellhead assembly  
 Drill out CIBO @-4200' and COID to 4300'  
 Rih w/RBP and PKR and test csg. NO TEST.  
 Run csg survey from 1225' to 3835' Heavy external metal loss.  
 Run 4.5" csg liner from 3883' to surface.  
 RI Halliburton and cement liner. Circ cement to surface.  
 Drill out plug and cement. Test csg to 500 psi. Held OK.  
 Perforate from 4171' to 4282' using 2 JSPF and 180 degree phasing. (134 holes)  
 Acidize w/5500 g 15% HCL acid in 3 stages using 3200# rock salt as block  
 Rih w/Guiberson 4.5" UNI VI pkr and set @-4142' on 133 jts 2 3/8" duoline tbg  
 Circ hole w/inhibited fluid.  
 Test casing to 540 psi for 30 min and chart for the NMOCD.  
 RDPU and clean location/

Rig up date: 03/15/00  
 Rig Down date: 03/27/00  
 Rig up date: 06/23/00  
 Rig down date: 07/14/00

*PMX-204*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE RIG SUPERVISOR DATE 07/30/00  
 TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

**OCT 3 2000**

*9.12.00*