

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI  
(Other instructions  
reverse side)

Budget Bureau No. 1004-0...  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 032233 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N. HOBBS (G/SA) UNIT

8. FARM OR LEASE NAME

SECTION 30

9. WELL NO.

331

10. FIELD AND POOL, OR WILDCAT

HOBBS (G/SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 30, T18S-R38E

12. COUNTY OR PARISH, 13. STATE

LEA

NM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

SHELL WESTERN E&P INC. (4431 WCK)

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TEXAS 77001

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

UNIT LTR J, 2335' FSL & 2310' FEL

14. XXXXXXXX API NO.

30-025-07472

15. ELEVATIONS (Show whether DV, RT, GN, etc.)

3654' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

AT, SCALE TREAT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) POOH w/ prod equip.
- 2) CO to PBSD @ 4225'.
- 3) AT Grayburg/San Andres 4014' - 4225' w/ 2800 gals 15% HCl acid + 2300# rock salt + 9240 gals Exxon Superflo H2005 scale inhibitor, using RBP's and pkr's.
- 4) RIH w/ prod equip and return well to production.

RECEIVED  
 FEB 27 10 52 AM '89  
 CARL...  
 AREA...  
 TIME...

18. I hereby certify that the foregoing is true and correct

SIGNED W.F.N. Kelldorf TITLE Staff Production Engineer

DATE 2/24/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE 3-20-89

\*See Instructions on Reverse Side