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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name TURNER TRACT 2
3. Address of Operator BOX 118, HOBBS, N.M. 78240	9. Well No. 8Y
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 560 FEET FROM THE WEST LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3629' DF-3631' RDB	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

In an effort to increase productivity, remedial work performed as follows:
 Stopped perf 4176-4220 w/100 p4 Incos + 255; Top Plug.
 Perforated interval 4078-94 w/213PF and acidized w/1000 gal 15% LSTINE. Evaluated and restored to production.

Prod - Flow 118 BO x 2 BW 24 hrs. GOR 6042.
 After - Flow 115 BO x 0 BW 24 hrs. GOR 1904

TD - 4222' PERFS: Perfor 4176-4218'
 PBD - 4103'
 5 7/8" 4222' OC - 10-12-70
 CORR - 10-16-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE OCT 5 1970

APPROVED BY *[Signature]* TITLE _____ DATE OCT 4 1970

CONDITIONS OF APPROVAL, IF ANY:
1-3052

RECEIVED

OCT 20 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**