

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Water Injection

2. NAME OF OPERATOR
Cities Service Company

3. ADDRESS OF OPERATOR
Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
IC 060967

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SMGSAU

8. FARM OR LEASE NAME
Tract 1

9. WELL NO.
2W

10. FIELD OR WILDCAT NAME
Maljamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T17S-R33E

12. COUNTY OR PARISH | 13. STATE
Lea | New Mexico

14. API NO.
NA

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4060' DF

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Repair source of pressure on csg./tbg. annulus

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
OTD 4362', OPBTD 4342'. It is proposed to repair the source of pressure on the casing-tubing annulus in the following manner:

1. MIRU PU. Bleed off press. ND WH & NU BOP. Release pkr & POOH w/2-3/8" PL tbg & pkr.
2. RIH w/4-3/4" RB & 5-1/2" csg scraper on 2-3/8" tbg. CO to TOL @ 3626'. CHC. POOH.
3. RIH w/3-3/8" RB & 4" csg scraper on 2-3/8" tbg. CO to PBTD. CHC. POOH.
4. RU wireline. RIH w/4" CIBP on WL & set @ approximately 4050'. RIH w/5-1/2" RTTS on 2-3/8" tbg. Set RTTS @ approximately 3575'. Press tst TOL to 2000#. If necessary, cmt sqz TOL as required.
5. Press tst 5-1/2" csg to 1000#. Rel packer & POOH, press tstg 5-1/2" csg for leaks. If leak is located, open 8-5/8" csg valve & attempt to break circ to surface. Release packer & POOH. (SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod.

RECEIVED

APPROVED BY James A. Gillham W. CHESTER TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED (This space for Federal or State office use)
JAN 25 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

JAN 24 1983

**OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

6. RIH w/5-1/2" cmt retainer on WL & set retainer approximately 100' above csg leak. RIH w/2-3/8" tbg & seal assembly. Stab into retainer. Press 5-1/2" csg to 1000#. Open 8-5/8" csg valve. Est inj rate into leak w/BW & break circ to surface. Start cmtg & circ cmt to surf. When cmt circulates, close 8-5/8" csg valve & sqz leak w/remainder of cmt. PO retainer & reverse out. POOH w/tbg & WOC.
7. RIH w/4-3/4" RB, 6 - 3" DCs & 5-1/2" csg scraper on 2-3/8" tbg. DO cmt & retainer. CHC. Press tst sqz job & csg to 1000#. POOH.
8. RIH w/3-3/8" RB, 4 - 3" DCs & 4" csg scraper on 2-3/8" tbg & DO CIBP in 4" lnr. CHC. POOH.
9. RIH w/5-1/2" nickel plated inj pkr on 2-3/8" PL tbg. Circ hole w/inhibited pkr fluid. Set pkr @ approximately 3525'. ND BOP. NU WH. Tst 5-1/2" csg to 500#. HU inj line & put well back on inj.

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FEB 1 1983

G.C.D.
HOBBS OFFICE