

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO, Inc.

3. Address of Operator
P.O. Box 726, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **D**, **990** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **12** TOWNSHIP **18-S** RANGE **34-E** NMPM.
Vacuum Abo Reef

7. Unit Agreement Name

8. Farm or Lease Name
N.M. 'AE' State

9. Well No.
12

10. Field and Pool, or Wildcat
Vacuum Abo Reef

15. Elevation (Show whether DF, RT, GR, etc.)
3998' DF

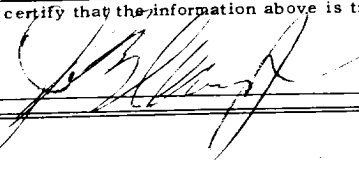
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
1. Pulled rods and pump.
 2. Perforated 2-7/8" casing w/2 JSPI @ 8248, 59, 77, 85, 91, 99, 8351, 70, 89, 8405, 27, 47, 63, 92, 93, 3503, 19, 27, 36.
 3. Ran tubing, RBP and packer, set RBP @ 8560 and packer @ 8470'.
 4. Treated perforations 8492-8536 w/1500 gals. 20% NEA.
 5. Moved RBP to 8470' and packer to 8320, treated perforations 8351-8463 w/1500 gals. 20% NEA.
 6. Moved RBP to 8320' and packer to 8225', treated perforations 8248-8299 w/1500 gals. 20% NEA. Flushed each stage w/50 Bbls. treated water. Pulled tubing, packer and RBP.
 7. Swabbed, ran 2-1/16" tubing w/pump set @ 8584, returned to production.
 8. On 24 hour test, 4-6-74, pumped 37 BNO, 5 BLN, 2 BSW, gravity 40.0, GOR 1940.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Asst. Dist. Supt.** DATE **4-8-74**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: