

REQUEST FOR (OIL) - (GAS) ALLOWABLE DEC. C.

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to a completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 3, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Sinclair Oil & Gas Company** State **Lea 403**, Well No. **6**, in **NW** 1/4 **NE** 1/4,  
(Company or Operator) (Lease)

**B**, Sec. **17**, T. **18S**, R. **35E**, NMPM, **North Vacuum Devonian** Pool  
Unit Letter

Lea

County. Date Spudded **8-13-63** Date Drilling Completed **12-1-63**

Please indicate location:

Elevation **3943** Total Depth **11770** PBTD **11771**

Top Oil/Gas Pay **11642** Name of Prod. Form. **Devonian**

PRODUCING INTERVAL -

Perforations **11642-48, 11654-59, 11682-96, 11705-710 & 11725-45**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **11770** Depth **XXXX** Tubing **11754**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **323** bbls. oil, **0** bbls water in **12** hrs, **0** min. Choke Size **1 1/2**

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1000 gal HD Acid**

Casing Press. **Packer** Tubing Press. **640** Date first new oil run to tanks **December 3, 1963**

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **Phillips Petroleum Company**

**660' FH & 1900' FHL**  
(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8	402	450
9-5/8	4000	1850
7-5/8	1000	1060
5 1/2	1458	250
2-3/8	11754	TOT

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Sinclair Oil & Gas Company**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

By: *[Signature]*  
(Signature)

Title: **District Superintendent**

Send Communications regarding well to:

**Fred Burns**

Title \_\_\_\_\_

Name \_\_\_\_\_

Address: **520 E. Broadway, Hobbs, N.M.**

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