

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF OFFICE COPIES	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	X
PRODUCTION OFFICE	

Operator

Phillips Oil Company

Address

4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 12/01/83

If change of ownership give name  
and address of previous owner

Phillips Petroleum Company, 4001 Penbrook Street, Odessa, Texas 79762

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Santa Fe	99	Vacuum Glorieta	State, Federal or Fee State	B-1502

Location

Unit Letter D : 330 Feet From The North Line and 660 Feet From The West

Line of Section 5 Township 18S Range 35E, NMPM, Lea County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas-New Mexico Pipe Line Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 2528, Hobbs, N.M. 88240

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook Street, Odessa, Texas 79762

If well produces oil or liquids,  
give location of tanks.

Unit	Sec.	Twp.	Rge.
E	31	17S	35E

Is gas actually connected?

Yes

When

07/27/64

If this production is commingled with that from any other lease or pool, give commingling order number

## COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

## TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

## TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (purs. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

(Signature)

Production Records Supervisor

(Title)

December 29, 1983

(Date)

## OIL CONSERVATION DIVISION

APPROVED JAN 16 1984, 19

ORIGINAL SIGNED BY EDDIE SEAY

BY

TITLE OIL &amp; GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. This form is to be filed for each pool in multiple copies.

RECEIVED  
JAN 10 1984  
O.C.D.  
HOBBY OFFICE