

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe *Bly 2*

9. Well No.
99

10. Field and Pool, or Wildcat
Vacuum Glorieta

UNIT LETTER D 330 FEET FROM THE north LINE AND 660 FEET FROM
THE west LINE, SECTION 5 TOWNSHIP 18S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
REPAIR OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER Repair csg leak & report proration
schedule misprint concerning location.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

May thru August proration schedule shows location to be D 5-19-35. Actual location is D 5-18-35.

- 6-27-82: MI & RU Clark WSU. Installed BOP. Dug out cellar & cmt'd around 8-5/8" csg to 8' below ground level, found good pipe to weld to, WIH w/4-1/2" PBP on 2-3/8" tbg. Set BP at 3500'. Tested to 1000#, plug leaking. Pulled pkr & plug. Set new plug at 3500', tested to 1000#, ok. Dumped 2 sks of 20/40 sd on top of plug. Pulled tbg.
- 6-28-82: McCullough ran 4-1/2" csg gun & perf'd 4-1/2" csg w/4 JSPF at 1600'. Ran Howco cmt ret, set at 1500, inj rate 2 BPM at 500#. Pmpd 500 sks of thickset cmt w/3% CaCl. Cmt did not circ, closed 8-5/8" csg valve & started squeezing into perfs. Recaptured csg. Pulled tbg & setting tool, opened csg valve, had water flow of 10 BPH. Flwd back all of cmt. Ld 2-3/8" tbg.
- 7-2-82: Prep to Drlg cmt.
- 7-3-82: Ran 3-7/8" Bit, 4-3" DC's on 2-3/8" tbg. Drld cmt retainer & cmt from 1453' to 1604'. Lowered tbg to 1668' & circ hole clean. Pressured 4-1/2" csg to 1000#, started circ up 8-5/8" csg.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Mueller* W. J. Mueller TITLE Sr. Engineering Specialist DATE July 27, 1982

ORIGINAL SIGNED BY
JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE AUG 2 - 1982

CONDITIONS OF APPROVAL, IF ANY

7-6-82: Howco ran 2-3/8" tbg & set 4-1/2" Ezy-Drill retainer at 1467'. Established injection rate of 2 BPM at 800# pressure. Mixed & pmpd 500 sks of class "C" cmt followed by 200 sks of thick-set cmt. Circ 25 sks & squeezed 250 sks into perfs at 1600'. Pull out of retainer, reversed hole clean. Pulled tbg & retainer running tool. Prep to Drid cmt. Land & Marine Co. ran 4-7/8" bit, 4-3" DC's & 2-3/8" tbg. Drid cmt & retainer from 1467'-1542'.

7-7-82: Drid out cmt from 1550' to 1608'. Press 4-1/2" csg to 1000#. Started pmpg into perfs at 1600' at 1/2 BPM. Ran 52 JTS of 2-3/8" tbg, open end, at 1630'. Howco spotted 50 sks class "H" cmt w/10# salt per sk & 2% CaCl. Pulled tbg to 800'. Reversed out 8 sks cmt. Pmpd 2 BW at 800#, SD. Pmpd 2 BW & press increased to 1100#, pulled 1 JT of tbg re-pressured to 1100#, SD.

7-9,10, 11-82: WOC 24 hrs. WIH, drid out cmt from 1016'-1630'. Press 4-1/2" csg to 1000#, tstd sqz job, ok.

7-12-82: Rng 2-3/8" tbg string.

7-13-82: Ran 190 JTS 2-3/8" tbg w/Baker anchor Catcher, tbg set, OE @ 6113', anchor 6082' & seat nipple @ 6081'. Ran 2" x 1-1/4" x 16' pmp on 3/4" & 7/8" rod string. Started pmp @ 6080', pmpg - no gauge.

7-14-82: Pmpd 24 hrs, 33 BO, 47 BW.

7-16,17, 18-82: Pmpd 72 hrs, 48 BO, 30 BSW.

7-19 & 20-82: Pmpd 48 hrs, 31 BO, 23 BSW.

7-21-82: Pmpd 24 hrs, 14 BO, 9 BSW, GOR:893. Grindout .4% from 4-1/2" csg perfs 6112'-6132'. Returned to production status.

ACIFIC 8880H