NO. OF COPIES RECEIVED								
DISTRIBUTION		W MEXICO OIL	CONSERVA	TION COMM	SSIC	Гог п	C-104	
SANTA FE		REQUEST			Supe	ersedes Old (C-104 and C-1	
FILE			AND				ctive 1-1-65	
U.S.G.S.	AUTHORIZ	ZATION TO TR	ANSPORT	OIL AND N	IATURAL (SAS Land		
OIL		£ 400			· · · · · · · · · · · · · · · · · · ·	3 11 66		
TRANSPORTER GAS					,			
OPERATOR	-							
PRORATION OFFICE	<u> </u>							
Operator		<u> </u>	i			····		
Standard Oil Comps		A Division	of Chev	ron Oil	Company		-	
3610 Avenue 8 - Reason(s) for filing (Check proper				0.1 (0)				
New We!!	er oox) Change in Trai	nanastas af:		Other (Please				
Recompletion	Oil	Dry G		s Change in well number by The New Mexico Oi				
Change in Ownership	Casinghead Ga	=	ensate	Commiss:		0 U11 C0	nservat:	ion
			Shibate []	COMMISS.	1011			
If change of ownership give na and address of previous owner	·		- - · · · · · · · · · · · · · · · · · ·					
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including For				ormation Kind of Lease			Lease No	
Vac Edge Unit	21	Vacuum (Glo	orieta)		State, Federa	or Fee St	Fee State B-2073	
Location								
Unit Letter A;	Feet From The	e North Li	ne and	990	_ Feet From 1	he Ea	st	
Line of Section 5	Township 188	Range	35 E	, NMPM,	Le	A		County
								·
I. DESIGNATION OF TRANS				Give address to	which approx	ed conv of thi	s form is to	ha sant
		isdle					•	•
Texas-New Mexico Pir	of Casinghead Gas	or Dry Gas	P. O	. Box 15] Give address to	O Midla	nd, Texa	s form is to	ho conti
i		3. D., Gd3	i				s join is to	be semi/
Phillips Petroleum C	Unit Sec.	Twp. Rge.	Is aga get	. Box 666	d? Odess			
If well produces oil or liquids, give location of tanks.	F 4	188 351		-				
				Yes		1-12-65		
If this production is commingle V. COMPLETION DATA	ed with that from any oth	ier lease or pool,	give comm	ingling order	number:	PC-251		
	Oil We	ell Gas Well	New Well	Workover	T.5.		C D	
Designate Type of Comp	pletion $ (X)$		1	, workever	Deepen	Plug Back	Same Resev	. Diff. Restv
Date Spudded	·	1	1 1	I I	Deepen	Plug Back	Same Hesev	. Diff. Restv
	Date Compl. Ready	to Prod.	Total Dep	 	Deepen 	Plug Back P.B.T.D.	Same Hesev	Diff. Restv
		<u>-</u> _		th	Deepen	P.B.T.D.	F I	. Diff. Restv
Elevations (DF, RKB, RT, GR, e		<u>-</u> _	Total Dep	th	Deepen	 	F I	Diff. Restv
Elevations (DF, RKB, RT, GR, e		<u>-</u> _		th	Deepen	P.B.T.D. Tubing Dept	h	Diff. Restv
		<u>-</u> _		th	Deepen	P.B.T.D.	h	Diff. Rest
Elevations (DF, RKB, RT, GR, e	Petc.; Name of Producing	Formation	Top Oil/G	as Pay	1	P.B.T.D. Tubing Dept	h	Diff. Rest
Elevations (DF, RKB, RT, GR, e	Name of Producing	Formation	Top Oil/G	as Pay		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
Elevations (DF, RKB, RT, GR, e	Name of Producing	Formation	Top Oil/G	as Pay		P.B.T.D. Tubing Dept Depth Casin	h	
Elevations (DF, RKB, RT, GR, e	Name of Producing	Formation	Top Oil/G	as Pay		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
Elevations (DF, RKB, RT, GR, e	Name of Producing	Formation	Top Oil/G	as Pay		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
Elevations (DF, RKB, RT, GR, e	Name of Producing	Formation	Top Oil/G	as Pay		P.B.T.D. Tubing Dept Depth Casin	h g Shoe	
Elevations (DF, RKB, RT, GR, e	TUBIN	Formation NG, CASING, AN UBING SIZE	Top Oil/G	ing RECORI) T	P.B.T.D. Tubing Dept Depth Casin	h g Shoe CKS CEME	NT
Elevations (DF, RKB, RT, GR, e Perforations HOLE SIZE	TUBIN	Formation NG, CASING, AN UBING SIZE	D CEMENT	ING RECORI DEPTH SE	T Take of load oil of	P.B.T.D. Tubing Dept Depth Casin	h g Shoe CKS CEME	NT
Elevations (DF, RKB, RT, GR, e	TUBIN CASING & T ST FOR ALLOWABLE	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for	ING RECORI DEPTH SE	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA	h g Shoe CKS CEME	NT
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL, WELL	TUBIN CASING & T ST FOR ALLOWABLE	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for	ING RECORI DEPTH SE	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the control of the c	h g Shoe CKS CEME	NT
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL, WELL	TUBIN CASING & T ST FOR ALLOWABLE	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for	ING RECORI DEPTH SE of total volum full 24 hours Method (Flow,	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA	h g Shoe CKS CEME	NT
Elevations (DF, RKB, RT, GR, e Perforations HOLE SIZE V. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank Length of Test	TUBIN CASING & T ST FOR ALLOWABLE S Date of Test Tubing Pressure	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for Producing Casing Pr	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the casin of the casin	h g Shoe CKS CEME	NT
Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	TUBIN CASING & T ST FOR ALLOWABLE Date of Test	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for Producing	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the control of the c	h g Shoe CKS CEME	NT
Elevations (DF, RKB, RT, GR, e Perforations HOLE SIZE V. TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tank Length of Test	TUBIN CASING & T ST FOR ALLOWABLE S Date of Test Tubing Pressure	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for Producing Casing Pr	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the casin of the casin	h g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBIN CASING & T ST FOR ALLOWABLE S Date of Test Tubing Pressure	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for Producing Casing Pr	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T Tee of load oil of	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the casin of the casin	h g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBIN CASING & T ST FOR ALLOWABLE Tubing Pressure Oil-Bbls.	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for Producing Casing Pr Water-Bbi	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T ne of load oil of pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the control of the c	h g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBIN CASING & T ST FOR ALLOWABLE S Date of Test Tubing Pressure	Formation NG, CASING, AN UBING SIZE	D CEMENT after recovery epth or be for Producing Casing Pr Water-Bbi	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T ne of load oil of pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the casin of the casin	h g Shoe CKS CEME	NT
Elevations (DF, RKB, RT, GR, e Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBIN CASING & T ST FOR ALLOWABLE S Date of Test Tubing Pressure Oil-Bbls. Length of Test	Formation NG, CASING, AN UBING SIZE (Test must be able for this decorated)	D CEMENT after recovery epth or be for Producing Casing Pr Water - Bbi	ING RECORI DEPTH SE of total volum full 24 hours Method (Flow,	T ne of load oil of pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA snd must be equations, etc.) Choke Size Gas-MCF	h g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING & T CASING & T CASING & T Tubing Pressure Oil-Bbls. Length of Test	Formation NG, CASING, AN UBING SIZE (Test must be able for this decorated)	D CEMENT after recovery epth or be for Producing Casing Pr Water - Bbi	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow,	T ne of load oil of pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the control of the c	h g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBIN CASING & T ST FOR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (S	Formation NG, CASING, AN UBING SIZE (Test must be able for this decorated)	D CEMENT after recovery epth or be for Producing Casing Pr Water - Bbi	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow, essure s.	T me of load oil of pump, gas lif	P.B.T.D. Tubing Dept Deptn Casin SA and must be equal to the size Gas-MCF Gravity of C Choke Size	n g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBIN CASING & T ST FOR ALLOWABLE Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (S	Formation NG, CASING, AN UBING SIZE (Test must be able for this decorated)	D CEMENT after recovery epth or be for Producing Casing Pr Water - Bbi	ING RECORI DEPTH SE of total volum full 24 hours, Method (Flow, essure s.	T ne of load oil of pump, gas lif	P.B.T.D. Tubing Dept Deptn Casin SA and must be equal to the size Gas-MCF Gravity of C Choke Size	n g Shoe CKS CEME	NT
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBIN CASING & T CASING & T CASING & T Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (S	Formation NG, CASING, AN UBING SIZE (Test must be able for this d	D CEMENT after recovery epth or be for Producing Casing Pr Water - Bbl Bbls. Con Casing Pr	ING RECORI DEPTH SE of total volum full 24 hours Method (Flow, essure S. densate/MMCF	in) ONSERVA	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the size Gas-MCF Gravity of C Choke Size	cks CEME	NT eed top allo
Elevations (DF, RKB, RT, GR, e Perforations HOLE SIZE V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBIN CASING & T CASING & T ST FOR ALLOWABLE S Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (S Liance	Formation NG, CASING, AN UBING SIZE (Test must be able for this decoration)	D CEMENT after recovery epth or be for Producing Casing Pr Water-Bbi Bbis. Con Casing Pr	ING RECORI DEPTH SE of total volum full 24 hours Method (Flow, essure S. densate/MMCF	T me of load oil of pump, gas lif	P.B.T.D. Tubing Dept Depth Casin SA and must be equal to the size Gas-MCF Gravity of C Choke Size	cks CEME	NT eed top allo

J. E. Collins

August 10, 1966

Lead Production Engineer (Title)

(Date)

19 _ · #41.45 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.