

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROMOTION OFFICE	
OPERATOR	

N^W MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Jul 22 10 17 AM '64
 New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas Well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - P. O. Box 728 Hobbs, New Mexico** July 22, 1964

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. TEXACO-Cities-Service-State, Well No. 1, in. SW 1/4 NE 1/4,
 (Company or Operator) (Lease)
 G, Sec. 32, T. 19-S, R. 32-E, **NMPM.**, Lusk Strawn Pool
 Unit Letter
 Lea County. Date Spudded May 8, 1964 Date Drilling Completed July 9, 1964

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 3553' (D. F.) Total Depth 13,300' PBD 12,964'

Top Oil/Gas Pay 11,302' Name of Prod. Form. Strawn

PRODUCING INTERVAL - 11,302' to 11,312', and 11,323' to 11,343'

Perforations
 Open Hole NONE Depth Casing Shoe 12,995' Depth Tubing 12,995'

OIL WELL TEST -
 Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 363 bbls. oil, 4 bbls water in 24 hrs, 0 min. Choke Size 27/64"

GAS WELL TEST -
 Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
 Method of Testing (pitot, back pressure, etc.): _____
 Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
 Choke Size _____ Method of Testing: _____

(FOOTAGE)
 Tubing, Casing and Cementing Record

Size	Feet	Sax
11 3/4"	986	700
8 5/8"	3861	750
2 7/8"	12978	2000
2 7/8"	12973	2000

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing - - Tubing Press. 400 Date first new oil run to tanks July 20, 1964

Oil Transporter McWood Corporation (Trucks)
 Gas Transporter Vented (To be connected later)

Remarks: Perforate 2 7/8" O. D. Casing with one jet shot per ft. from 11,302' to 11,312', and 11,323' to 11,343'. Acidize with 500 gals acetic acid. Swab well. Re-acidize with 1000 gals 15% ISTNE in two stages with 10 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.
 (Company or Operator)
 By: H. D. Raymond
 (Signature) H. D. Raymond

OIL CONSERVATION COMMISSION

By: _____

Title: Assistant District Superintendent

Title: _____

Name: H. D. Raymond

... P. O. Box 728 - Hobbs, New Mexico