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	GAS
PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, March 22, 1965  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company Shell Federal, Well No. 1, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
J, Sec. 3, T. 19 S., R. 32 E., NMPM., Wildcat Pool

Lea County. Date Spudded 1-17-65 Date Drilling Completed 3/7/65  
Elevation 3682 DF Total Depth 4203 PBD 3990

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Top Oil/Gas Pay 3848 Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL -

Perforations 3848' - 3858'  
Open Hole Depth Casing Shoe 3992 Depth Tubing 3865

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, 0 bbls water in 1 hrs, swabbing Choke min. Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 42 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 1/2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed  
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/750 gal, followed w/fract 20,000 gal.

Casing Press. 0 Tubing Press. 60 Date first new oil run to tanks 3/21/65 (23,000 gal. ad.)

Oil Transporter The Permian Corporation  
Gas Transporter none

1980' FS & FE Line, 3  
(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	1324	350
7"	3992	125
2-3/8"	3865	

Remarks:  
Drilled 1-17-65  
1324' FS & FE Line

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

CACTUS DRILLING COMPANY  
(Company or Operator)  
By: Geo. W. Baker  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
Title \_\_\_\_\_

Title: Vice Pres.  
Send Communications regarding well to:  
Name: Mr. Geo. W. Baker