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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-2519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Santa Fe
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 114
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 18-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Buckeye (Abo)
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON

TEMPORARILY ABANDON CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING

COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER **sqz. present perms. 8932-9002',**
reperforate, restore to prod.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-21-69, moved in and rigged up Permian WS unit, pld rods and tbg. On 2-22-69, Howco pmpd 100 sx Slosset cmt into perms 8932-9002', followed by 22 BW. Pld tbg to 8200', pmpd in 10 BW, pld tbg to 7800', pmpd in 2 BWPM, hole loaded w/43 BW in hole. Pressured to 500#, held OK for 40 minutes. Ran tbg to 8500', reversed out 18 sx cement; ran to 8900', reversed out 49 sx cement, ran to 8970', reversed out 12.5 sx. Pld tbg to 7850', SD 2 hrs. On 2-23-69, ran tbg to TOC at 8970'. On 2-24-69, Schlumberger per csg in Abo section from 8960-68' w/4 jet holes/ft., total 32 holes. On 2-23-69, Cardinal acidized perms 8932-36' and 8960-68' with 1000 gals regular acid, flushed w/36 BO. Max press 900#, min 0#. ISDP-0#. AIR 2 BPM. Swabbed and tested well. Set 2-3/8" tbg at 6996' w/tbg anchor/catcher at 7000', seating nipple at 6995'. Set 1-1/16" pump at 6995'. Tested well on March 3, 1969, pumped 24 hrs, 12-88" SPM w/1-1/16" pump, recovered 18 BO, 121 BSW, GOR 1055/1, gravity 38.6. Perforations open 8932-36', 8960-68'. New PBD 8968'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE March 4, 1969

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: