. NO. OF IS RECEIVED	!				
DISTANCE TION	N	IEW MEXICO OIL CONSERVA	TION COMMISSION	Form C-101	20
BANTA BU			* * *	Revised I-I-	
ence en		Jii [7]	7 32 26	5A. Indicat	e Type of Lease
J.S.C 1			· · · · · · · · · · · · · · · · ·		& Gas Lease No.
LAND OFFICE				;	B-1031-1
OPE., NIOR				TITT!	THITTIMI
. 55% (CAT	101 500 353415	TO DRILL, DEEPEN, OR	PLUG BACK		
ACCULAL Tal Delical Talk	ION FOR PERMIT	TO DATEL, DELL'ER, OR	. 200 57.01	7. Unit Agr	eement Name
_	 -	DEEPEN	PLUG B.	ACK —	
b. Type of West DRILLY		_ _ _		e. rarm or .	Lease Name
GAS WELL	OTHER	SING ZO	NE I	Chic	f New Mexico "AB
L. Hame of Operator				9. Well No.	8
	Texaco Inc.			in. Field g	nd Pool, or Wildest
U. Audresti of Operator	D 0 Por 310	9, Midland, Texas		Vacuu	
4. Location of Well					
UNIT LE	TTER	LOCATED <u>990</u> FEET	FROM THE1		
a 870 FEET FR	ovitet East	LINE OF SEC. 6 TWO.	18S 865. 35	E curs 1	
				12. County	
			77/////////////////////////////////////	Lea	HHHH
			roposed Depth 19	A. Formation	20. Rotary or C.T.
				ayburg-San And	
L. Lievitalis (Show whether		Kind & Status Plug. Bond 21B.	4730 Gr	22. Appro	x. Date Work will start
•	1		Unknown		At once
GR - 3968'					
		PROPOSED CASING AND CE			
SIZE OF HOLE	SIZE OF CASH	NG WEIGHT PER FOOT S	ETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8"	7 5/8"	24#,15.28#,	2.5501	*700	circulate
		17.74#	1550' 4730'	**300	base of salt
6 3/4"	4 1/2"	10.5#	4730	1500	0450 01 5425
	or TTU 110% with	12.0#/gal followed	by 200 sx Cla	ass "C" neat wi	th 1% calcium
1-3 Audd 2A /2009 +0	. oiroulate)				
os 2006) Spirotros. 2 336 ditu transcons	x Incor 4% gel	13.86#/gal 8.35 gal	llons water pe	er sx with 0.5%	FRA (150% to
base of salt).	in Theor was a				
		COMPLETION PROG	2 AV		
1 0.1	·	th ljspi. 2. Acidize	var. e with 2000 ca	als 15% NE acid	using
halleanlare	3 Fracture w	rith 5000 gallons ge.	lled lease cru	ade with i/40%.	ACOUNT CE
ner gallon fol	lowed by 10.00	00 gallons of gelled	lease crude v	vith 1/40# adom	ite and
1# sand per ga	illon.			· ·	
1					
		FORMATION TOPS EXPECT		20101	7.4
Anhydrite		1500'	Yates	2910' 'as 4690	
Base of Salt		2770 '	San Andre Total Deg		
			-		
N. ADOVE SPACE DESCRIBE Tive Zone, Give allowout Prev	PROPOSED PROGRAM ENTER PROGRAM, IF ANY.	M: IF PROPOSAL IS TO DEEPEN OR PO	LOG BACK, GIVE DATA ON		
I hereny certain that the inform	tation above is true and	complete to the best of my know	ledge and belief.	<i>,</i>	
1/1/11/4		and the second		Deres "	171.166
Stone 1 1 1 1/200	17366	Title <u>Senior Civ</u>	<u>li Engineer – </u>		
	for State Use;	•			-
~ "		TITLE		DATE	
CON THE ST OF APPAOVAL	., TP AIVY:				

NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PHAT

0. C. C All distances must be from the outer boundaries of the Section Well No. Operator 8 State of New Mexico "AB" TEXACO Inc. Township Section Unit Letter Lea 35 East 18 South Actual Footage Location of Weil: Sec. 6 East 870 South feet from the 990 feet from the line and Dedicated Acreage: Producing Formation Pool Ground Level Clev: Vacuum San Andres Grayburg-San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION Markers-I hereby certify that the information con-1 2 tained herein is true and complete to the best of my knowledge and belief. State of New Mexico Ohio Lse. Velten TEXACO | Inc. "Warn" Division Civil Engineer Company TEXACO Inc. Date 1/14/66 6 I hereby certify that the well location Total: 160 Ac. shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 7 870 Date Surveyed 1/13/66 Rogistored Professional Engineer 20 40. Velten Certificate No. 8174

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