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LAND OFFICE	
TRANSPORTER:	OIL GAS
OPERATOR:	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. OPERATOR

Operator Mobil Oil Corporation

Address Box 633, Midland

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Condensate ☒

Change in Ownership ☐ Casinghead Gas ☐

Other (Please explain) Effective 8-2-71

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Bridges State</u>	Well No. <u>126</u>	Pool Name, including Formation <u>Vacaca Member, etc.</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>18820</u>
Location Unit Letter <u>L</u> : <u>1920</u> Feet From The <u>S. 1/4</u> Line and <u>1830</u> Feet From The <u>East</u>				
Line of Section <u>11</u> Township <u>17-S</u> Range <u>34-E</u> N.M.P.M. <u>Lee</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ <u>South West crude oil co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 2697 Hobbs, N.M. 88240</u>			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Northern Natural Gas co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Caselet 1, Henry, Hobbs, N.M. 88240</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>14</u>	Twp. <u>17-S</u>	Rge. <u>34-E</u>
	Is gas actually commingled?		When <u>Yes</u> <u>9-28-67</u>	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Product	Diff. Prod.
Date Spudded	Date Casing Headed to Prod.		Total Depth		F.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psi/in)	Casing Pressure (psi/in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. McDaniel
(Signature)

Authorized Agent
(Title)

8-2-71
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 4 1971

BY [Signature]

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a new test for oil or gas for a newly drilled or reworked well, this form must be accompanied by a test report of the test results on the well in compliance with RULE 1104.

All sections of this form must be filled out completely for the test to be valid and recognized by the Commission.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of record.

Separate Forms C-104 must be filed for each pool in multi-

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AUG 10 1971

OIL CONSERVATION COMM.
WASH, D. C.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. B-1520
2. Name of Operator Mobil Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 633, Midland, Texas 79701		8. Farm or Lease Name Bridges State
4. Location of Well UNIT LETTER C 1980 FEET FROM THE SECT 4 LINE AND 1836 FEET FROM THE EAST LINE, SECTION 11 TOWNSHIP 17-S RANGE 34-E NMPM.		9. Well No. 126
15. Elevation (Show whether DF, RT, GR, etc.) 4040.5 GR		10. Field and Pool, or Willcat Vadon Middle Penn.
16.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Squeeze Penn Perforations** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/65 P & LD 377 jts 2-7/8 hydril tbg & Guib seal assy, Welox RU & set Guib type T-AR pkr (w/ flapper valve in place) @ 11,770, pkr ID 2.812, ran Howco ret BP & RTTS pkr on 2-3/8 tbg, BP hung up in 7" liner @ 5127, rel from BP, POH, w/ tbg & pkr, ran ret head on B. sub, 2 - 4 1/2 DO's & 2-3/8 tbg to 5127, worked BP loose in 2 hrs, POH w/ BP, ran new BP & RTTS pkr on 2-3/8 tbg 300 jts in hole, prep to sq Penn & Abo perfs.

11/26 Finish running tbg, pkr & BP, set BP in 7" liner @ 11,760, spotted 8x of sd on plug, set RTTS pkr @ 10,410, Howco sq Penn perfs 10,549-620 w/ 100x Tln cement, Max Press 5500, rev out 8x, job compl @ 3:00 p.m. 11/25/65, P & set pkr @ 10,100, press up 3000# for 2 hrs, then hung work string of tbg off, ran 200 jts GST tbg in hole, ID same, prep to sq Abo perfs. ran bit to 10,456, drill cement to 10,642 in 6 hrs, tested Penn perfs 10,549-620 w/ 2000#/30 min/ok, ran bit to 11,750, circ 10' sd off BP @ 11,760, circ hole clean, POH w/ tbg, DO's & bit, remove BOP, inst'l bottom part of single tree, prep to ret BP @ 11,760.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Authorized Agent** DATE **7-26-71**
APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT I** DATE **JUL 2 1971**
CONDITIONS OF APPROVAL, IF ANY: