

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other Instructions)

TE-
FE-

30-025-22578
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC 069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Buffalo Queen
Undesignated

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 29, T18S, R33E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR Robert N. Enfield 988-2863

3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, NM 87504-2431

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1980' FWL, 1980' FSL, Sec. 29, T-18-S, R-33-E
Unit K

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3766.2 GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐

(Other) Reenter & complete Penrose

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Prepare road and location for re-entry; move-in and rig-up equipment.
2. Go in hole to first plug @ 365' KB with 12.25"/11.00" bit, collars and tubing; drill plug
3. Dress-off top of 8.625" casing as required.
4. GIH with 7.875" bit, drill collars and pipe; drill out cement from top of 8.625" casing.
5. Continue in hole to next plug; close pipe rams and pressure test casing to 500 psig. Repeat until all plugs down to 4800' KB have been removed.
6. Run used 5.50" casing and set at appx. 4,750 feet. Cement from total depth back to surface.
7. Perforate 4,390' to 4,420' KB.
8. Acidize perforations.
9. Swab and/flow to test.
10. Fracture treat.
11. Flow/swab to test.
12. Run tubing, pump and rod assembly as required to produce well
13. Install surface equipment (tanks, heater-treater, pumping unit, etc.).
14. Run potential test.

RECEIVED
JUL 1 9 45 AM '91
CARRIZO
AREA
MANAGERS

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE Operator

DATE 6/28/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side