NO. OF COPIES RECEIVED					Form C-10	2		
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				Supersedes Old		
	_					C-102 and C-103		
SANTA FE	NEW Y					1-1-65		
FILE								
U.S.G.S.			i .		5a. Indicate T	ype of Lease		
LAND OFFICE				•	State X	Fee	, 📋 🚶	
OPERATOR	7				5. State Oil &	Gas Lease No.		
	_				OG 163	3		
CLINIC	NOTICES AN	D DEDODIE ON	WELLC		THINK THE	annana da	7777	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								
OIL X GAS					7. Unit Agreement Name			
WELL OTHER-					None			
2. Name of Operator					8. Farm or Lease Name			
Triton 0il & Gas Corp.					Continental-State			
3. Address of Operator					9. Well No.			
2626 Republic Bank 1	Cower, Dallas	, Texas 7520	1		4			
4. Location of Well			······································		10. Field and	Pool, or Wildcat		
C 990 North 1650					Undesignated			
UNIT LETTER,	FEET FR	OM THE	LINE AND	FEET FROM	iiiiii		,,,,,	
West	22	10 c	2/. ₽				/////	
THE WEST LINE, SEC	TION	TOWNSHIP 10 3	RANGE 34 E	NMPM.		//////////////////////////////////////		
***************************************	,,,,,,				77777777	77777777	77777	
15. Elevation (Show whether DF, RT, GR, etc.)					12. County		(((()	
	1111111 35	993.9' GR			Lea		IIIII	
	Appropriate Bo	x To Indicate N	ature of Notice, Re		ner Data FREPORT O	F:		
PERFORM REMEDIAL WORK	PL	UG AND ABANDON	REMEDIAL WORK		AL	TERING CASING		
TEMPORARILY ABANDON		_	COMMENCE DRILLING OPNS		PLU	IG AND ABANDONME	", Ē	
PULL OR ALTER CASING	CH	ANGE PLANS	CASING TEST AND CEMENT		. 20	THE ADARDORNE	··· L	
	2117							
OTHER			OTHER				نـــا —	
OTHER								
17. Describe Proposed or Completed	Operations (Clearly s	tate all pertinent det	rils, and give pertinent day	tes including	estimated date	of starting any pr	onosed	
Oil String Casing TD 4800' Ran 5-1/2" O.D., 15. Cemented casing at 4 salt per sack. Used shoe at 4797.30'. I	799' K.B. wit 1 6 Centralize Pressure up to	th 250 sacks ers, reciproc o 1600 psi, 1	50-50 Pozmix and ated pipe while 0 minutes, no do	cementing cop in pr	ng. Pumpp Cessure.	lug to floa Bleed pres	Bure	
18. I hereby certify that the informati			of my knowledge and belief		. DATE Ja	nuary 16,	 1969	
					·			

TITLE ____

ITIONS OF APPROVAL, IF ANY: