

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

3. Name of Operator

SHELL WESTERN E&P INC.

4. Address of Operator

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

6. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM

WEST LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

STATE B

9. Well No.

5

10. Field and Pool, or Wildcat

HOBBS DRINKARD

12. County

LEA

15. Date Spudded 7-12-69 16. Date T.D. Reached 8-03-69 17. Date Compl. (Ready to Prod.) 4-27-87 18. Elevations (DF, RKB, RT, GR, etc.) 3657' DF 19. Elev. Casinghead

20. Total Depth 7000' 21. Plug Back T.D. 6960' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

6542' - 6846' (DRINKARD)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	360'	17-1/2"	350 SX CLS "B"	-----
9-5/8"	36#	3799'	12-1/4"	1650 SX CLS C + 200 SX NEAT	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3597	7000	688		2-3/8"	6926'	

31. Perforation Record (Interval, size and number)

6542' - 6846' (4 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5306' - 5442'	SQZD W/525 SX CLS C CMT
6542' - 6846'	ACD W/6000 GALS 15% HCL-NEA + 250# ROCK SALT

33. PRODUCTION

Date First Production 4-27-87		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 16.5" HIGHLAND				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-27-87	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 6	Gas - MCF 99	Water - Bbl. 10	Gas - Oil Ratio 16,500
Flow Tubing Press.	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-104(5), C-103(3), C-102(3)

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE JULY 2, 1987

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3669	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3953	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5300	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5734	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6418	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6523	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2800	2800	ANHYDRITE				
2800	3200	400	ANHYDRITE & GYPSUM				
3200	3442	242	LIMESTONE				
3442	4055	613	DOLOMITE & ANHYDRITE				
4055	5484	1429	LIMESTONE				
5484	5899	415	DOLOMITE				
5899	5939	40	DOLOMITE & ANHYDRITE				
5939	6165	226	DOLOMITE				
6165	6382	217	LIMESTONE				
6382	7000	618	DOLOMITE				

RECEIVED
JUL 5 1981
HOBBS OFFICE