

Form 6-103
Revised 10-1-75

STATION	1	2	3
DATE	1	2	3
TO	1	2	3
FROM	1	2	3
SUBJECT	1	2	3
REMARKS	1	2	3
INITIALS	1	2	3
TIME	1	2	3
LOCATION	1	2	3
OPERATOR	1	2	3

3. State Oil & Gas Lease fee.

SUNDRY NOTICES AND REPORTS ON WHEELS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GROUND OR PLUG SACS TO A DIFFERENT DEPTH OR
USE "APPLICATION FOR PERMIT - II" (FORM C-10) FOR SUCH PROPOSALS.)

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR RE-LEASE. USE APPLICATION FOR PERMIT - (FORM C-103) FOR SUCH PROPOSALS.)		7. Unit Agreement Name _____	
LE ☒ GAS ☐ WELL OTHER-	8. Firm or Lease Name W. D. Grimes		9. Well No. 6
Name of Operator exaco Producing Inc.		10. Field and Pool, or Wildcat Hobbs Drinkard	
Address of Operator P. O. Box 728, Hobbs, NM 88240		11. Elevation (Show whether DF, RT, GR. etc.) 3658' DF	
Direction of Well BY LETTER I 1878.5 FEET FROM THE S LINE AND 557 FEET FROM E LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E	12. County Lea		13. Other Data _____

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
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REMEDIAL WORK	☐	REMEDIAL WORK	☒	ALTERING CASING	☐
ABANDON	☐	COMMENCE DRILLING OPS.	☐	PLUG AND ABANDONMENT	☐
IN ALTER CASING	☐	CASING TEST AND CEMENT JOB	☐		☐
	☐	OTHER _____			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU, TOH w/rods, pump, and tbg.
- 2) Ran 7" RBP to 6500' and set. Pressure tested csg. to 1800# for 30 mins., held ok. Pull RBP.
- 3) Ran pkr. and set @ 6497' nu wellhead. Pefed csg. w/ 1 9/16" tbg gun w/2 spf @ 6631, 34, 91, 6720, 39, 52, 91, 6816, 42, 79, 94, 6939, and 6984' (26 holes)
- 4) Treated all perfs @ 6631-6984' w/7500 gal. 15% NEFE, 2 drums mutual solvent, and 48 balls. Max. 4900#, min. 1000#, avg. 4800#, air 11 BPM. SI on vacuum.
- 5) Swabbed FL @ 5400' to 6500'.
- 6) Pulled tbg. and pkr.
- 7) Ran 210 jts of 2 3/8" tbg. and set @ 6983' w/anchor @ 6501', SN @ 6549'.
Ran 1 1/2" pump. RDP.
- 8) On 24 hr. test, 4 BOPD, 134 MCFPD, 76 BWP. Before workover:
1 BOPD, 67 MCFPD, 0 BWP.

W. B. G. G.

Dist. Oper. Mgr.

01-07-86

ORIGINAL 910 00 01 0000 SEAV

CONFIDENTIAL

JAN 13 1986