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FILE			
U.S.G.S.	s.g.s.		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

March 4, 1970

wig/bh

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	5-NDIOCC			
TRANSPORTER GAS	1-W.L. Boome-Houston 1-J.E. Pierce-Midland			
OPERATOR	1-File			
PRORATION OFFICE	<u> </u>			
GRITY OIL COMPAN	Y			
P.O. Rox 249, Hol				
Reason(s) for filing (Check proper bo		Other (Please explain	quest temporary comming-	
lew Well	Change in Transporter of:	ling authorite	pending approval of forms	
Recompletion	Oil Dry Ga	comingling app	dication-Brinkard oil to	
Change in Ownership	Casinghead Gas Conden		ith Kobbs San Andres on	
change of ownership give name nd address of previous owner		same lease.		
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ease Lease No.	
_ease Name		St. 1. 15-4	eral or Fee Pee	
W. D. Grimes	6 Hobbs Drink			
	8.5 Feet From The South Line			
Line of Section 29 To	ownship 18 8 Range 38	, NMPM,	Les County	
ESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of O		Address (Give address to which ap	proved copy of this form is to be sent)	
Shell Pipe Line Compa	EV.	P.O. Box 1910, Midlar		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)	
Phillips Petroleum Co		Phillips Building, Od		
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 2 _ 2 _ 70	
rive location of tanks.	I 29 18 38	Yes	3-3-70	
this production is commingled w	oith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Complet	ion – (X) X	Total Depth	P.B.T.D.	
12-22-69	Date Compl. Ready to Prod. 2-1-70	70501	7018'	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6685'	Tubing Depth 6930	
Perforations	Act de Annies de		Depth Casing Shoe	
6685 '-695 4'				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17-1/2	13-3/8	377	400	
12-1/4	9-5/8	3847	2300	
8-3/4	7	7049	540	
	2-3/8	6930		
	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load : pth or be for full 24 hours)	cil and must be equal to or exceed top allow	
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
2-1-70	2-3-70	Flow		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
24	600	Packer	2h/Gh Gas-MCF	
Actual Prod. During Test	O11-Bbls.	Water - Bbls.		
120	82	38	630	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION	
		MARROVED	9/EI G 71	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		APPROVED 15 VI	101: -0	
ommission have been complied bove is true and complete to the	with and that the information given he best of my knowledge and belief.	BY Aciala !!	Will and the	
		TITLE	of the production	
ORIGINAL SIGNED BY:		TITLE		
C. L. Wa	ade		in compliance with RULE 1104.	
			lowable for a newly drilled or deepene npanied by a tabulation of the deviation	
(Sig	nature)	tests taken on the well in ac	cordance with RULE 111.	
Area Superintendent	Title)	All sections of this form	must be filled out completely for allow wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply moleted wells.