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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State Fee

1b. State Oil & Gas Lease No.

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
W. D. Grimes (NCT-B)

9. Well No.
7

10. Field and Pool, or Wildcat
Hobbs Blinbery

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **B** LOCATED **450** FEET FROM THE **North** LINE AND **2160** FEET FROM THE **East** LINE OF SEC. **33** TWP. **18-S** RGE. **38-E** NMPM

12. County
Lea

15. Date Spudded **2-2-70** 16. Date T.D. Reached **2-25-70** 17. Date Compl. (Ready to Prod.) **3-20-70** 18. Elevations (DF, RKB, RT, GR, etc.) **3645' GL** 19. Elev. Casinghead **--**

20. Total Depth **7100'** 21. Plug Back T.D. **6643'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools **0 - 7190'** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
~~5848' - 5988'~~ **5848' - 5988'**

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR-N** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	368'	17-1/2"	400 sacks (Circulated)	
9-5/8"	36#	3859'	12-1/4"	2000 sacks (Circulated)	
7"	23#	7099'	8-3/4"	485 sacks (TOC at 3635')	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6021'	

31. Perforation Record (Interval, size and number)
Perforated 7" casing with 5, .70" in plane shots per foot at 5848', 5916', 5940', 5963' and 5988'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5848 - 5988'	3000 gal of 15% NEA

33. PRODUCTION

Date First Production **3-20-70** Production Method **Swab test - Well is now pumping** Well Status **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
3-30-70	24	2"	105	105	--	20 (Est.)	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--	105	105	--	20 (Est.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **R. W. Sands**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **C. D. BORLAND** TITLE **Area Production Manager** DATE **March 31, 1970**

