

NEW YORK STATE DEPARTMENT OF CONSERVATION
 REGULATION DIVISION
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator
 Mobil Oil Corporation

Address
 P. O. Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of lease name due to unitization. Formerly Bridges State Lease.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 134	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter <u>L</u> : <u>760</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>South</u>				
Line of Section <u>12</u> Township <u>17S</u> Range <u>34E</u> , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipeline Co.	Box 900, Dallas, TX Attn: Don Kennedy
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Pet. Co.	Rm. B-2 Phillips Bldg., Odessa, TX
If well produces oil or liquids, give location of tanks.	Unit <u>B</u> Sec. <u>14</u> Twp. <u>17</u> Rge. <u>34</u> Is gas actually connected? <u>Yes</u> When <u>12-1-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
(X)								
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Bond
 (Signature)
 Proration Staff Assistant
 (Title)
 November 29, 1972
 (Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 4 1972, 19____

BY Joe D. Ramey
 (Signature)
 Dist. I. Supv.
 (Title)

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of information.