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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1469-Z

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ne-O-Tex Corporation c/o Mr. John W. Wood, Jr.	8. Farm or Lease Name Hobbs - State
3. Address of Operator 610 Wilkinson Foster Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 2130 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 18 S RANGE 38 E NMPM.	10. Field and Pool, or Wildcat Hobbs - Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3654 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-3/4", 34# surface csg. was run to 350' cemented with 200 sx. Class C and 2% calcium chloride, cement circulated, WOC 12 hrs., 8-5/8", 2600' of 28# and 1250' of 32# csg. was run to 3850' and cemented with 300 sx. of Class C and 2% calcium chloride, top est. at 2600'. Casing was tested to 2500# and held for 15 minutes, WOC 12 hrs. 7050' of 5-1/2", 15.50# and 17# casing was run, cemented with 700 sx. of Class C Pozmix, 2% Gel, 1/2 of 1% CFR - 2, 6# salt and 6# Gilsonite, cement top by bond log was 3839', csg. tested tight at 2500# PSI. WOC 48 hrs.

Note: Rule 107, option 1, requires minimum of 18 hours W.O.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Wood, Jr. TITLE Geologist DATE November 3, 1970

APPROVED BY John W. Runyan TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1-10-70

OIL CONSERVATION CO. INC.
IRVING, TEX.