

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-063530	
2. NAME OF OPERATOR Sun Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1861 Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FWL & 1980' FSL of Sec. 15, Unit L, Lea County		8. FARM OR LEASE NAME Shearn Federal	
14. PERMIT NO. Blanket		9. WELL NO. 1	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) RKB 3638, GR 3621.3		10. FIELD AND POOL, OR WILDCAT East Lusk-Morrow, Bone Springs, Wolfcamp	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 15, T19S, R32E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plug Back, Perf, Acidize, & Test

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1978

3-9/3-14

MIRU 250 # SITP, Bled off, pmpd 260 bbls 9# Brine dn tbq, NU BOP, Pull tbq, GO ran GR & JB to 12150, set CIBP @ 12096, set 35' cmt plug 12061/12096, set CIBP 10596, set 35' cmt plug 10561/10596, set CIBP 9800, set 65' cmt plug 9800/9865, ran 2 7/8" to 7082, load hole w/2% KCL wtr, spot 50 sk cmt plug 6920/7082, POH, GO perf 6544/46 w/4" DJ 19 csg gun 1 JSPF, ran 9 5/8" RTTS & 2 7/8" tbq to 6470', spot 250 gal 15% NEHCl 64%/6550, set pkr 6398', NU WH, atmpd BD perfs 6544/46 w/4500#, pkr failed, atmpd reset pkr, drop SV, atmpd to test tbq, POH, found 6 jts cork screwed, prep reperf.

3-15/16

GO reperf 6544/46 w/4" DJ 19 csg gun 1 JSPF, ran 2 7/8" tbq w/RTTS tool, spot 250 gals 15% NEHCl 6550/6470, set pkr 6389, acdz 6544/46 w/250 gals BDP 3000, FP 2100, swbd 2 hrs, rec 46 BLAW, sli sho gas, FLO/2500'

3-17/19

15 hrs no flow, swbd 5 hrs, rec 8 bbls BLAW & 74 BW, NS oil or gas, POH Set CIBP 6500', perf 4974/86' w/4" DJ 19 csg gun 1 JSPF, ran 2 7/8" tbq w/RTTS, spot 150 gals 15% NEHCl 4947/4995, set pkr 4897', acdz perf 4974/86' w/1100 gals 15% NEHCl, BDP 2000, FP 1950, swbd 2 hrs, rec 36 BLAW, FL 0/4896, left open 14 hrs, ran swab, FL 3800', swbd 6 hrs rec 5 BLAW, NS oil or gas, ran swab, FL 4000', made 2 runs, rec 5 BLAW, FL 4000/4890, NS oil or gas.

3-20

POH, ran 2 7/8" tbq DE to 4897, RR, FINAL REPORT: Well TA pending further study.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Assistant

DATE 3-29-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

APR 3 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICOThis approval of temporary
abandonment expires 3-19-79

*See Instructions on Reverse Side

RECEIVED

APR 4 - 1978

OIL CONSERVATION COMM.
HOBBS, N. M.