

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO SEVERAL FEET BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL IN C-101 FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Midland Oil Corporation</i>	8. Farm or Lease Name <i>North New-also Unit</i>
3. Address of Operator <i>Box 633 Midland, Texas 79701</i>	9. Well No. <i>173</i>
4. Location of Well UNIT LETTER <i>F</i> <i>1240</i> FEET FROM THE <i>North</i> LINE AND <i>1240</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>17-N</i> RANGE <i>34-E</i> NEPM.	10. Field and Pool, or Acreage <i>North New-also</i>
15. Elevation (show whether DF, RI, GR, etc.) <i>1625 (GR)</i>	12. County <i>Lin</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <i>Consent to WIW</i> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Consent to WIW as per attached recommendations

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christina C. Tucker</i>	TITLE <i>Production Clerk</i>	DATE <i>5-23-73</i>
APPROVED BY <i>John W. Ramsey</i>	TITLE	DATE
CONDITION OF APPROVAL, IF ANY:		

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and subsurface Maintenance
Workovers, Expense Logs, Pl's, and Conversions

Lease: NORTH WICHITA FIELD Well No. 177

Field: NORTH WICHITA (F)

County: LEF State: TEXAS

RECOMMENDED PROCEDURE:

1. MOVE IN A PULLING UNIT, RUN THE PROPOSED BOUNDRY,
 RUN CLEAN-UP WELL OUT TO 2,450'.

2. SPOT 500 GALS. OF 15% PERFORMACID AT 2,450' PERFORM THE FOLLOWING SPOTBLES IN THE FWD
 FORMATION WITH 1 GRT SHOT PER SPOTBLE

8,561'	8,570'	8,580'	8,591'	8,601'
8,602'	8,611'	8,621'	8,631'	8,641'
8,651'	8,661'	8,671'	8,681'	TOTALS - 18' OF 15% PERFORMACID

APPROXIMATELY 100 GALS. OF 15% PERFORMACID SPOT LOGGED 8,651'

3. TREAT THE FWD PERFORMACID (8,561' - 8,681') (18' OF 15% PERFORMACID) WITH 1000 GALS. OF THE FOLLOWING SOLUTION:

- A. 500 GALS. OF X-1000 FERTILIZER
 - B. 300 GALS. OF 15% PERFORMACID
 - C. 2 GALS. OF DOWDOL (20 GALS. OF DOWDOL 10% AQUEOUS SOLN.)
- NOTE: BLEND THE ABOVE INTO THE FWD PERFORMACID IS MAKING THE FWD END X-1000 FERTILIZER.

DISPLACE 200 GALS. OF THE CLEAN-UP SOLUTION INTO THE FORMATION AND RUN THE FERTILIZER 200 GALS. TO SOAK THE FORMATION FOR 24 HRS.

WELL WORK RECOMMENDATIONS
Proposals for Well Reconditioning and Subsurface Maintenance
Workovers, Expense DD's, PB's, and Conversions

Lease: NEEDS WORKING DEPT. UNIT Well No. 173

Field: NEEDS WORKING DEPT.

County: LIT State: NEEDS WORKING DEPT.

RECOMMENDED PROCEDURE:

1. SHUT DOWN THE WELL AND THE OTHER WELL. THE OTHER
OUT SCHEDULED FOR WORK.

2. DRAIN THE WELL FOR 24 HRS (24 HRS) - 41 HRS
WITH LIFT PUMP AT 10' PER HOUR. THE OTHER WELL IS TO BE
TREED AT 2 TO 5 HRS PER HOUR AND NOT EXCEED THE QUANTITY
OF RIGOROUSLY MONITORING WELL TO BEING A SCHEDULE
WELL-OUT RELEASE FOR 24 HRS AND THERE IS NO GLE
OF TREATMENT TREATED WITH 2 GALS OF ACID / 100 GALS OF WATER

3. RUN 2" (2" HOLES THROUGH THE WELL) THROUGH THE
AND 1. 1000' (1000' PER HOUR) WITH THE OTHER WELL IS TO BE
WELL TREATMENT TREATED WITH 10 GALS OF ACID / 100 GALS
OF WATER. SEE THE OTHER PROCEEDURE FOR THE OTHER TREATMENT

4. PUT THE WELL ON TREATMENT.

NOTE: A 1000' PER HOUR TREATMENT GAS AND WATER
INTERVAL PROCEEDURE IS FOLLOWING.

*TREATMENT IS TO BE DONE FOR 24 HRS. TREATMENT IS TO BE

Dr. Williams' Pink Pills
For Pale People
Builds Blood
Increases Energy

G.L. Elev. 4025
 Elev.

12 3/4" 34 1/2 lb. Serv 110022.000

270'

8 5/8" 24,28 1/2 lb. Serv 114022.000

Min. Buret Press. 11A

3,075'

APD PERFORATIONS

3572'-3629'-27 HOLES

2 3/8" TUBING

3,707'

5 1/2" 12.5 17 1/2 lb. 11 200 55 Serv 112005.000

Min. Buret Press. = 4,000

CHC

3,750' T.D.

4-16-73

(12)