

OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24323
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil / Gas Lease No. B-1080-1

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [] OTHER INJECTION []

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator P.O. BOX 730, HOBBS, NM 88240

4. Well Location Unit Letter E ; 2630 Feet From The NORTH Line and 1310 Feet From The WEST Line Section 1 Township 18S Range 34E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UT
8. Well No. 33
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: CLEANOUT, ADD PAY, & ACIDIZE [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1. MIRU, instald BOP. Release pkr & TOH w/ injection tubing & pkr.
2. TIH w/ bit & 2 3/8" workstring. C/O to 4790' (PBTD). TOH w/ bit & workstring.
3. Perforate the following intervals with 2 JSPF: 4410'-4416', 4424'-4430', 4456'-4461', 4500'-4509', 4511'-4522', 4540'-4547', 4669'-4674' & 4706'-4714' (130 holes).
4. TIH with 4 1/2" X 2 3/8" treating packer & 2 3/8" WS. Set packer @ 4357'. Pickle tubing w/ 450 gals 15% NEFE HCL and reverse out.
5. Acidize perfs from 4361'-4722' w/ 5100 gals of 20% NEFE HCl, RS, ball sealers, & 48 bbls gelled brine @ 3 to 4 BPM w/ a max treating pressure of 4000#. Flush to bottom perf w/ FW.
6. Release packer. TOH with WS & packer. Perforate the following intervals with 2 JSPF: 4237'-4241', 4245'-4253', 4258'-4264', 4295'-4301', 4304'-4308', 4314'-4318', 4327'-4330, & 4339'-4345'. (98 holes).
7. TIH with 4 1/2" RBP, 4 1/2" X 2 3/8" treating packer, and 2 3/8" workstring. Set RBP @ 4357' (bottom Grayburg perforation @ 4351'; top San Andres perforation @ 4361').
8. Pull up & set packer @ 4205'. Acidize new perforations (4237'-4351') w/ 2800 gals of 20% NEFE HCl, RS, ball sealers, & 48 bbs gelled brine @ 3 to 4 BPM w/ a maximum treating pressure of 4000#. Flush to bottom perf w/ FW. Swab back load. TOH w/ RBP, treating packer, & WS.
9. TIH w/ 4 1/2" x 2 3/8" injection packer on 2 3/8" J-55 IPC injection tubing. Set injection packer @ +/-1187'. Load backside with packer fluid. Pressure test casing for 30 min & obtain chart for NMOCD. Return well to injection.

(INTERNAL TEPI STATUS WILL REMAIN INJ)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engr Asst DATE 3/22/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) APPROVED BY [Signature] TITLE DATE MAR 26 1996

CONDITIONS OF APPROVAL, IF ANY:

Handwritten initials