

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial Four Point ☐ Annual ☐ Special						Test Date 3-7-75 to 3-14-75	
Company Union Oil Company of California				Connection Continental Oil Company			
Pool La Rica Morrow Gas				Formation Morrow		Unit	
Completion Date Mar. 11, 1974		Total Depth 13,716'		Plug Back TD 13,601'		Elevation 3959.5' GR	
Farm or Lease Name Pipeline State		Well No. 1					
Csg. Size 5-1/2"	Wt. 20# & 17#	d 4.892"	Set At 13,667'	Perforations: From 13,217.5' To 13,423.5'			
Tbg. Size 2-7/8"	Wt. 6.5#	d 2.441	Set At 13,042'	Perforations: From To		Unit K	Sec. Twp. Rge. 33 18-S 34-E
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At 12,995'		County Lea	
Producing Thru Tubing		Reservoir Temp. °F 169 @ 13,540		Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2	
State New Mexico							
L 13042	H 13042	Gg .850	% CO ₂ 0.6	% N ₂ 0.6	% H ₂ S Sweet	Prover	Meter Run 4"
						Taps Flange	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. * p.s.i.g.	Diff. * h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI										
1.	4.026 x		.875	5.4	3.3	49	2731	56	Pkr	9 Hrs.
2.	4.026 x		.875	5.8	5.05	54	2706	54	Pkr	10 "
3.	4.026 x		.875	6.5	7.05	44	2581	46	Pkr	14-1/2 "
4.	4.026 x		1.250	7.3	4.4	83	1376	70	Pkr	28 "
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}^*$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.	3.630		28	1.011	1.085	1.000	71
2.	3.630		33	1.006	1.085	1.000	116
3.	3.630		41	1.016	1.085	1.000	183
4.	7.469		52	.9786	1.085	1.000	255
5.							

NO.	P _i	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	23 Mcf/bbl.
1.	.0420	509	1.1590	.9999	A.P.I. Gravity of Liquid Hydrocarbons	52.0 Deg.
2.	.0495	514	1.1700	.9999	Specific Gravity Separator Gas	.85
3.	.0616	504	1.1480	.9990	Specific Gravity Flowing Fluid	X X X X X X X X
4.	.078	543	1.2369	.9990	Critical Pressure	666 P.S.I.A.
5.					Critical Temperature	439 R

NO.	P _i ²	P _w	P _w ²	P _c ² - P _w ²
1	7531	4727	22344	1460
2	7394	4689	21987	1817
3	6730	4249	18054	5750
4	1930	3183	10131	13673
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 4.139$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 489$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.67$

Absolute Open Flow	423 Mcfd @ 15.025	Angle of Slope θ	Slope, n .686
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Remarks: * L-10 Chart, Meter Factor = 1.000

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	L. L. Artherholt	John G. Hawkins	H. R. Willis