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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
John H. Hill
 Address
313 E. Anderson Lane, Suite 332, Austin, Texas 78752
 Reason(s) for filing (Check proper box)
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate
 Other (Please explain)
~~To transport approximately 400 bbls. test oil.~~
CASINGHEAD GAS MUST NOT BE FLARED AFTER 9-1-74 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

If change of ownership give name and address of previous owner _____
 This information is to be filed in the POOL DESIGNATION SECTION IF YOU DO NOT CONCUR WITH THE OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Edith Federal	Well No. 2	Pool Name, including Formation Querecho Plains Queen R-4850	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0554
Location Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East				
Line of Section 23 Township 18S Range 32E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 23	Twp. 18S	Rge. 32E
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-12-74	Date Compl. Ready to Prod. 6-22-74		Total Depth 4270'		P.B.T.D. 4268'			
Elevations (DF, RKB, RT, GR, etc.) 3778 Gr, 3787 KB	Name of Producing Formation Queen - Penrose		Top Oil/Gas Pay 3934		Tubing Depth 4223'			
Perforations 3957-3988 and 4214 - 4224					Depth Casing Shoe 4270'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8-5/8		380		250 Class H			
7-7/8	4-1/2		4270		300 Posmix & Class H			
	2-3/8		4223					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-19-74	Date of Test 6-22-74	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 90 #	Casing Pressure 800 #	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 84	Water-Bbls. 5	Gas-MCF 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

V. L. Wiederkehr, **V. L. Wiederkehr**
 (Signature)

 Superintendent (Title)

 6-25-74 (Date)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]*, 19 1974
 BY *[Signature]*
 TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

M-G-F DRILLING Co., INC.

1126 VAUGHN BUILDING

MIDLAND, TEXAS 79701

915 - MU 4-7121

INCLINATION REPORT


OPERATOR: John H. Hill
Suite 140 Campbell Centre
8350 N. Central Expressway
Dallas, Texas 75206

LOCATION: Edith Federal # 2
Northwest qt. of Southeast qt.
Sec. 23 T 18 S - R 32 E
Lea County, New Mexico

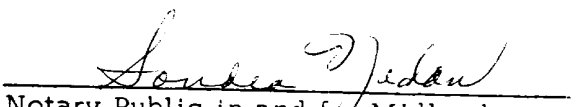
Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees	Depth Feet	Inclination Degrees
380	0	2354	0	4270	3/4		
880	1/4	2790	1/4				
1350	1/2	3236	1/2				
1850	1/2	3720	1/2				
2170	1/4	4080	1/2				

STATE OF TEXAS
COUNTY OF MIDLAND

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Drilling Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this the 15th day of March, 1974.


Notary Public in and for Midland
County, Texas

My Commission Expires:

June 1, 1975