NEW MEXICO OIL CONSERVATION COMMISSION TAFE Form C-104 REQUEST FOR ALLOWABLE FI Supersedes Old C-104 and C-116 Ε AND Effective 1-1-65 G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Armer Oil Company 2110 Continental National Bank Building, Fort Worth, TX Reason(s) for filing (Check proper box) New Well 76102 Other (Please explain) New Change in Transporter of: connection CASINGHEAD GAS MUST, NOT Recompletion X Dry Gas FLARED & Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO R-1070 If change of ownership give name and address of previous owner ____ IS OBTAINED. II. DESCRIPTION OF WELL AND LEASE Yell No. Pool Name, Including Formation Kind of Lease Lease No. Scharbauer E-K Yates-SR-Queen State, Federal or Fee Fee 330 South Line and 330 West Feet From The Line of Section 20 Township 18S Range 34E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | Or Condensate | Or Condensat or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company P.O. Drawer 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas If well produces oil or liquids, give location of tanks. Sec. Twp. Fige. Is gas actually connected? 20 18S 34E No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion -(X)Deepen Plug Back | Same Resty. Diff. Resty. X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7-15-74 8-26-74 48401 RKB Elevations (DF, RKB, RT, GR, etc.) No plug back Name of Producing Formation Top Cil/Gas Pay Tubing Depth 4004' GR 4014' RKB Penrose Sand 47741 RKB 48021 GR Perforations Depth Casing Sho 4777'-84' RKB, Density Log Measurements 4838' RKB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE 2-1/4" 7-7/8" CASING & TUBING SIZE DEPTH SET 8-5/8" OD 4-1/2" OD SACKS CEMENT 428' RKB 300 4838' RKB 2-3/8" OD Top cement 4775! Perf. 4 48021 RKB Holes at 4766'-could not TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after to or exceed to allow able for this depth or be for full 24 hours) at 4620 - clire and recement w/ 40 ax under Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test retainer. 9-12-74 10-1-74 Pump Casing Pressure Length of Test Tubing Pressure Choke Size 24 hours Pumping 20 psi Actual Prod. During Test None Oil - Bbls Valer -10 BF 10 0 <u>6 (est.)</u> GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Coming Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

tober 25,

OIL CONSERVATION COMMISSION

hereby certify that the rules and regulations of the Oil Conservation immission have been complied with and that the information given we is true and complete to the best of my knowledge and belief.

BY John W. Kunyan

TITLE

Cui La 126

(Title)

(Date)

1974

This form is to be filed in compliance with RULE 1104.

(Signature)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.