COPY TO O.C.C.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
(Unit G) 1660' FN and 2300' FE lines

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ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.
LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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7. UNIT AGREEMENT NAME
Lusk Deep Unit A

8. FARM OR LEASE NAME
Lusk Deep Unit A

9. WELL NO.
12

10. FIELD AND POOL, OR WILDCAT
Lusk East Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
20, 19S, 32-E

14. PERMIT NO.
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15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3581' GR, 3594' DF

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[X]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Abandon Morrow & test Wolfcamp			Permit (11-13-80)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-18-81: Ran gauge ring to 12,230'. POOH. WIH w/plug set at 12,212'. Tested plug to 500 psi; did not hold. Tested backside to 3000 psi; did not hold. WIH to fish plug, ran to 12,300' and did not touch plug. WIH w/new plug set in F-npl at 12,212' and well went on vacuum.

2-19-81: Tested plug to 500#, bled off. Tested plug to 1000#, bled off. Tested to 1500#, bled off. Found fluid at 1600'. WIH and sheared off tool. Found fluid at 3400'. Swbd well down and could not get swab in hole. GIH w/circg plug. Set plug in F-npl at 12,212'. Tested plug to 500 psi, OK. Spotted 20 sxs Cl "H", w/0.1% LWL. TOC 11,995'.

2-20/

2-22-81: Perfd from 10,680-10,696', 10,700-10,708'; 24'--48 holes. Pipe tstg; tested in hole to 6,000 psi.

2-23-81: Killed well w/8-1/2 bbls KCl water and 30 bbls brine. Ran 21 stands 2-7/8", set at 10,615' w/10,000# compression. Installed well head and tested to 3000#, OK.

2-24-81: Flow tested and swbd. 350# tbg press.

2-25-81: SI 16 hrs, SITP 300#. Flowed 8 hrs--no gauge.

2-26-81: Flowed 6 hrs, 49 BO, 2 BSW, died; swbd 9 hrs, 63 BO, 2 BSW, FL 4500'.

2-27/

3-1-81: Treated 5-1/2" csg perfs 10,680-10,708' w/5,000 gals 15% NE HCl w/ball sealers.

BOP: 10,000# WP, double, w/one set blind rams, one set pipe rams, manually operated.

(CONTINUED ON BACK)

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 3-18-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
MAR 23 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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3-2-81: Swbd 9 hrs, 76 BO, 37 BLW, 58 BLW to rec.
3-3-81: Swbd 9 hrs, 29 BO, 8 BLW, 59 BLW to rec.
3-4-81: Swbd 9 hrs, 6 BO, no water, FL 10,600'. 50 BLW to rec.
3-5-81: Ran SLM to check SN. SN clear. Swbd 6 BO, no water, FL 10,600'. 50 BLW to rec.
3-6/
3-8-81: Swbd 4 hrs, 2 BO, no water. Swbd FL 10,600'.
3-9-81: Swbd 1 hr, FL 10,500', 1 BO, no water. BJ pmpd 2500 gals xylene down 2-3/8" w/125# J10 iron sequestering unit and flushed w/65 bbls lease oil. Load to rec 125 bbls. SD 3 hrs, ran swb, found FL at 10,400'. Swbd 4 hrs, rec 13 BO and xylene.
3-10-81: SI. Swbd 4 hrs, 1 BO, no water, FL on 1st run 10,400'. No fluid rec after first run. Temporarily shut in pending evaluation of further work over.