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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5b. State Oil & Gas Lease No.
L-3556

4. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
B. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

State FU

9. Well No.
1

3. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Acreage
Airstrip Wolfcamp

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 25 TWP. 18-S RGE. 34-E
15. Date Spudded 2-10-84 16. Date T.D. Reached 4-21-75 17. Date Compl. (Ready to Prod.) 3-2-84 18. Elevations (D.F., R&H, RT, GR, etc.) 3986' RDB 19. Elev. Casinghead

20. Total Depth 13490' 21. Plug Back T.D. 12088' 22. If Multiple Compl., how Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
10533'-10656' Wolfcamp

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	413'	17-1/2"	475 sx C1 C w/2% CaCl	circ. 75 sx
9-5/8"	32.3-36	4697'	12-1/4"	3390 sx TLW w/add.	circ. 125 sx
7-5/8"	26.4-29.7	12140'	8-3/4"	770 sx Lite & C1 H	TCMT 4800'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	10675'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10624'-656' & 10533'-575'		10624'-656'	3500 gal 15% NE acid
		10533'-575'	4500 gal 15% NE acid

33. PRODUCTION
Date First Production 2-25-84 Production Method (Flowing, gas lift, pumping - size and type pump) pumping Well Status (Prod. or Shut-in) producing
Date of Test 3-2-84 Hours Tested 24 Choke Size 18 Prod'n. For Test Period 18 Oil - Bbl. 18 Gas - MCF 7 Water - Bbl. 389 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 18 Oil - Bbl. 18 Gas - MCF 7 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By

35. List of Attachments
Logs mailed

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-15-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured on the true vertical depth of the well. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Butter 1908'	T. Strawn 12105'	T. Kirtland-Fruitland	T. Penn. "C"
B. Butter 1908'	T. Atoka 12446'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3490'	T. Miss 13405'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4750'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5865'	T. Entrada	T.
T. Abo	T. Bone Springs 7800'	T. Wingate	T.
T. Wolfcamp 10534'	T. 1st Bn Spr 9080'	T. Chinle	T.
T. Penn.	T. 2nd Bn Spr 9460'	T. Permian	T.
T. Cisco (Bough C)	T. 3rd Bn Spr 10258'	T. Penn. "A"	T.
T. Mid Morrow 13050'			

OIL OR GAS SANDS OR ZONES

No. 1, from 10624' to 10656'	No. 4, from _____ to _____
No. 2, from 10533' to 10575'	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	77	77	Surface	10160	10266	106	Lime & Chert
77	246	169	Surface & Red Bed	10266	10625	359	Lime
246	418	172	Red Bed	10625	11066	441	Lime & Shale
418	758	340	Red Bed & Shale	11066	11079	13	Lime
758	1412	654	Red Bed & Anhydrite	11079	11190	111	Lime, shale, Chert
1412	1633	221	Shale & Anhy	11190	11207	17	Lime, shale
1633	2160	527	Anhy	11207	11258	51	Lime, shale & Chert
2160	3311	1151	Anhy & Salt	11258	11287	29	Shale
3311	3914	603	Anhy	11287	11332	45	Lime, Shale
3914	4275	361	Lime	11332	11412	80	Shale
4275	4626	351	Anhy & Lime	11412	11478	66	Lime
4626	7514	2888	Anhy	11478	11488	10	Lime & Shale
7514	7830	316	Lime, Sand	11488	11687	199	Shale
7830	8550	720	Lime	11687	11863	176	Lime & Shale
8550	8779	229	Lime & Chert, Shale	11863	12114	251	Shale
8779	9262	483	Lime	12114	12140	26	Lime, Shale
9262	9388	126	Lime, Sand, Chert	12140	12279	139	Shale
9388	10160	172	Lime				