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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
E-754

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

2. Name of Operator  
K. K. Amini

8. Farm or Lease Name  
Cities Service-State

3. Address of Operator  
P. O. Drawer 3068, Midland, Texas 79701

9. Well No.  
2

4. Location of Well  
UNIT LETTER 0 LOCATED 460 FEET FROM THE South LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat  
North Vacuum ABO

THE East LINE OF SEC. 2 TWP. 17S RGE. 34E NMPM

12. County  
Lea

15. Date Spudded 9/1/75 16. Date T.D. Reached 9/29/75 17. Date Compl. (Ready to Prod.) 10/13/75 18. Elevations (DF, RKB, RT, GR, etc.) 4048.3 GL 19. Elev. Casinghead

20. Total Depth 8830' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8660' - 8680' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Compensated Neutron Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1677'	12 1/4"	860	-0-
4 1/2"	10/50# & 11.60#	8830'	7 7/8"	1000	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8682'	

31. Perforation Record (Interval, size and number)  
19 shots Select Fire .45  
8660, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 8679, 80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL 8660' - 8680' AMOUNT AND KIND MATERIAL USED 20,000 Gals. Acid

33. PRODUCTION

Date First Production 10/13/75 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 20' RHBC Well Status (Prod. or Shut-in) Producing

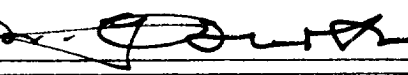
Date of Test 10/14/75 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. 120 Gas - MCF 150 Water - Bbl. TSM Gas - Oil Ratio 1250-1

Flow Tubing Press. Casing Pressure 35 Calculated 24-Hour Rate Oil - Bbl. 120 Gas - MCF 150 Water - Bbl. TSM Oil Gravity - API (Corr.) 35

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Joel Lawhorn

35. List of Attachments  
2 copies - Compensated Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE 10/15/75

