



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

April 23, 1991

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

Lanexco Inc.  
P.O. Box 1206  
Jal, NM 88252

Attn: Bob Lansford

Re: Reclassification of Well  
Eumont Pool  
Yates State #1-I, Sec. 31, T18S, R37E

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced well will be reclassified from an oil well to a gas well in the Eumont Pool effective July 1, 1991, and the oil allowable will be cancelled that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by May 7, 1991.

If the well is to be reclassified to gas, please file a revised Form C-102, acreage dedication plat, outlining acreage to be dedicated to the gas well, and an approved NSP if applicable. Also, gas well gas must be separately metered and if the transporter changes due to reclassification, please file C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton  
Supervisor, District I

ed

*submitted new test remains oil*

Submit 2 copies to Appropriate District Office.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

# OIL CONSERVATION DIVISION

## GAS - OIL RATIO TEST

Operator Lanexco, Inc.		Pool Eumont Yates SRQ Oil		County Lea												
Address P.O. Box 1206 Jal, NM 88252		TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>														
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	% FLOW TESTS	CHOKESIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD DURING TEST			GAS - OIL RATIO CU FT/BBL.		
		U	S	T							R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.
Yates State	1	I	31	18S	37E	7-3-91	P	64/64	Pump	1	24	0	34.8	.5	6	12000/1

### Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Mike Copeland*  
Signature

Mike Copeland  
Printed name and title  
Production Supt.

7-2-91  
Date  
505-395-3056  
Telephone No.